Form 3160-4 (April 2004)

FORM APPROVED OMB NO. 1004-0137

UNITED STATES
DEPARTMENT OF THE INTERIOR OCD-ARTE
BUREAU OF LAND MANAGEMEN OCD-ARTE
WELL COMPLETION OR RECOMPLETION REPORT AND Expires: March 31, 2007

	WELL.	COMIFE	-ETION O	1 1/1	CONFE	ETION	KEFU		AD D			o. Lease	Serial No.			
1a. Type of Well	Oil V	/ell [X Gas Well	Dr	ry [Other	ω.					NM-1	4118			
b. Type of Complet	tion: Oth	New Well [ner: Ri	Work Over		eepen	X Plug Bac	k		Diff. Res	<u>Klaman</u>		6. If India	an, Allottee o	or Tribe N	ame	
2. Name of Opera							· · · · · · · · · · · · · · · · · · ·		<u></u>	Jod	1	7. Unit o	r CA Agreen	nent Nam	e and N	0.
Yates Petroleum Corporation									1 10	NM-72092						
Yates Petroleum Corporation 3. Address 105 S. 4th Str. Artesia NM 88210 3a. Phone No. (include area code) MAR 19 2007 MAR 19 2007									8. Lease Name and Well No.							
3. Address 105 S. 4th Str., Artesia, NM 88210 3a. Phone No. (include area code) 505-748-1471 4. Location of Well (Report location clearly and in accordance with Federal requirements)*										Allison CQ Federal Com #2						
4. Location of We	ell (Report loc	ation clear	ly and in accord	lance wi	ith Federa	l requireme	nts)*	/	\ \			9. API W				
At Surface 1980'FSL & 660'FWL (Unit L, NWSW)									, see .	30-015-22935 10. Field and Pool, or Exploratory						
At Surface 1000 FOE & OOUT WE (OTHER, INVOVA)											sco Drav	•	-	enn		
Same as above 11. Sec., T.,R.,M., on Block and																
At top prod. Interval reported below Survey or Area																
At total depth	At total depth Same as above Section 12-T19S-R24 12. County or Parish 13. State															
, a total dopar	ouo	0 02010										_	ddv		v Mex	cico
14. Date Spudde			15, Date T.D.R	eached	1	6. Date Co	moleted		21	14/07	,	17. Elevations (DF,RKB,RT,GL)*				
,	1/29/07			6/79			D & A	Х	Ready t							
40 T-4-1D	LID.	9260'				8250'	20 D-	Depth Bridge Plug Set:			3602'GL MD 8760' & 8250'					
18. Total Depth:		NA		19. Plug I	Back T.D.:	MD TVD	NA	20. Deg	our Briagi	e Plug	Set:		NA	0230		
	TVD	IVA	<u>l</u>			170	IVA	L				TVD	INA			
21. Type Electric &	Other Mechanic	al Logs Rur	n (Submit copy of	each)	[22 Was W	ell cored?				′es (Sι	ıbmit an	alysis)			
Name (an Day						Was DS	ST run?	X	No		′es (Sι	ıbmit rep	oort)			
None for Red	None for Recompletion Directional Survey? X No Yes (∕es (Sı	Submit copy)					
23. Casing and L	iner Record (Report all :	strings set in w	ell)												
				Í		State	Cement	er N	lo. of Sk	s &	Slurry	Vol.				
Hole Size	Size/Grade	Wt.(#/ft	.) Top (MD)	В	ottm(MD)	<u> </u>	Depth	Ту	pe of Cer	ment	(BB	L)	Cement	Top* A	Amount	Pulled
				-				_						_		
	l			RF	FFR TO	ORIGIN	AL CO	MPLE	TION					L		
				T			, LL 00									
24. Tubing Reco	rd											_				
Size	Depth Se	t (MD)	Packer Depth	(MD)	Size	Depth Set (MD)			Packer Depth (MD) Size			Depth	Set (MD)	Packe	r Depth	(MD)
2-3/8" 6491' 6491'																
25 . Producing Ir	ormation		Ton						26. Perforation Record Perforated Interval Size			No. Holes Perf. Sta			of Ctat	
A) Cisco		Top 6591'			6630'	8300'-8304'			Size	8			Under CIBP			
B)			0091				8471'-8474'				6 Under C					
C)							 	8512'-8515'			12 Unde		der C			
D)								6591'-6601'			20 Produc			oduci	ng	
E)								662	20'-663	0'		<u> </u>	20	Pr	oduci	ng
27. Acid, Fractur		Cement S	queeze, Etc.													
8810'-8887'	oth Interval		Acidize w/1	500a	7-1/2%	Morrows		ount and	Type of	Materi	al					
8471'-8515'			Acidize w/1					s	547.77	10000	75.0	- s market #	market Allendar	and the second	er er	* 1 to 1 t
8300'-8304'			Acidize w/1						<u> </u>	71.00%	p. ;		• • • • • • • • • • • • • • • • • • • •		, clinic	444 (
6591'-6630'			Acidize w/2							J					7	-
28. Production -											CEPI			<u> COF</u>	₹₩	T.
Date First Produced	Test Date	Hours Tested		- 1	Oil BBL	Gas	Water BBL		ravity :	Ga		luction A	Aethod		ļ	
2/15/07	3/8/07	24	J Produc		5	697	DBL DBL	1	API IA	Grav	1,		Flov	wing	1	4. 1.
Choke	Tbg. Press.	Csg.	24 H		Oil	Gas	Water		: Oil	1	tatus M	AR 1	-5 200	wing		
Size	Flwg.	Press	. Rate		BBL	MCF	BBL	1	atio	1						i i
16/64" 420 psi NA						697 0			NA L			LES Broducing				
28a. Production-Interval B																
Date First	Hours	I			1 1 1			Oil Gravity Gas Prot			luction N	Method		.,	, e	
Produced	Date	Tested	d Produc	tion	BBL	MCF	BBL	Corr. A	PI	Gravit	у					
Choke	Tbg. Press.	Csg.	24 H		Oil	Gas	Water	Gas: O	·	Well S	Status					. ₍₄
Size	Flwg.	Press			3BL	MCF	BBL	Ratio	**	*****	rialub					
	1					[[

28b. Production	- Interval C													
Date First	Test Hours Test		Oil	Gas	Water	Oil Gravity	Gas	Production Method						
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity						
				1				1 1						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	<u> </u>					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Well Glate	10					
3126	i iwg.	1 1633.		555	1,4,0,1	1505	rado							
	<u></u>							<u> </u>						
28c. Production						1000		·						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced	Date	Tested	Production	BBL.	MCF	BBL	Corr. API	Gravity						
	[ſ	ı	1		1	•					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	is					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Ī .						
0.20	9		\Rightarrow											
	L		L	<u></u>		<u> </u>	L							
29. Disposition of	of Gas (Sold, ι	ised for fuel, v	ented, etc.)											
Sold														
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers														
30. Summary of Morous Zones (Include Aquiters):									101. Totalidit (Log) Walkers					
	Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem													
tests, including of	tepth interval	tested, cushio	n used, time tool	open, flowing	g and shut-	in pressur	es							
and recoveries.														
F	ormation	1	Тор	Bottom	Desc	ription Co	ntents, etc.	Name Top						
										Meas Depth				
				1										
		1	i	ł				DEE.	-D TO ODIONIAI	COMPLETION				
		İ						KEF	ER TO ORIGINAL	COMPLETION				
		i												
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		[1											
32. Additional re	marks (includ	e plugging pro	cedure):											
		. 55 51	•											
			····											
33. Indicate wh	ich items have	e been attache	d by placing a ch	neck in the ap	ppropriate b	ooxes:			_					
	Electrical	/Mechanical Lo	ogs (1 full set rec	ı'd.)	Geolo	gic Report	DST	Report	Directional Survey					
			-9- (1 /	ш	g								
	Sundry N	otice for plugg	ing and cement	verification	Core /	Analysis	Other	:						
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*														
Name(please pi	rint\		₄Tina Huerta						Pagulaton Com	pliance Supervisor				
. ramo(piease pi	,		1	i iiia i iuei	ıa		Title	regulatory Com	Pilatice Supervisor					
		1 K-	1/		L									
Signature		ركد	a H	ur [سعلا			Date	March	12, 2007				
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or traudulent statements or representations as to any matter within its jurisdiction.