

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OCD-ARTESIA

Month - Year
MAR 19 2007
OCD - ARTESIA, NM

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	5. Lease Serial No. NM-110352
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615	7. Unit or CA Agreement Name and No. Bison Wallow Unit 1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1980 FNL 660 FEL H 34 T25S R29E	8. Well Name and No. 30-015-23112
	9. API Well No. Brushy Draw; Delaware, Nash
	10. Field and Pool, or Exploratory
	12. County or Parish 13. State Eddy NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

01/12/07 - 2/15/07

MIRU. RIH w/ tubing and circulated hole with 9 ppg mud. Spot 45 Sx cement plug at 3100'. WOC. Tagged TOC at 2944'. Covers 13-3/8" casing shoe at 3010'. Cut 9-5/8" casing at 2762'. POOH and lay down casing. TIH to 2810 and spot 55 Sx cement for stub plug. Tagged TOC at 2710'. Spot 65 Sx cement at 413'. Tagged TOC at 295'. Covers 20" casing shoe at 363'. Spot 40 Sx cement for 60' surface plug. Cut off well head and set dry hole marker. **Plugged and Abandoned on 2/15/07.**

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack
Title Engineering Technician

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD
2/15/2007
MAR 15 2007
Wesley W. Ingram
WESLEY W. INGRAM
SUNDRY ENGINEER

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BISON WALLOW UNIT #1		Field: WILDCAT	
Location: 1980' FNL & 660' FEL; SEC 34-T25S-R29E		County: EDDY	State: NM
Elevation: 2988' GR		Spud Date: 12/31/79	Compl Date: 7/2/80
API#: 30-015-23112	Prepared by: Ronnie Slack	Date: 2/15/07	Rev:

PLUGGED & ABANDONED
2/15/07

20", 94#, @ 363'
Cmt'd w/800 sx

ETOC on 9-5/8" annulus from sqz = 2866'

17-1/2" Hole
13-3/8", 61#, K55, STC, @ 3010'
Cmt'd w/3220 sx. Circulated

Sqz holes @ 3060' w/50 Sx cmt sqzd (2/28/83)

TOC @ 4422' (temp survey 6/29/06)

DELAWARE (9/12/06)
5204' - 5218' (perfs wet)
9/13/06-acidized w/2000 gals

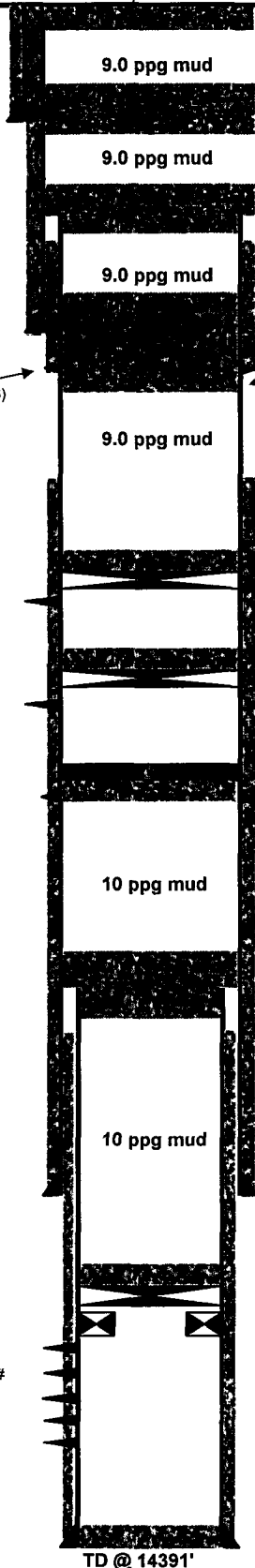
DELAWARE (7/6/06)
5558' - 5578' (perfs wet)
7/06-acidized w/2000 gals. fraced w/120K# 16/30

Shot 4 sqz perfs @ 6000' (6/24/06)
Sqzd w/117 bbls cmt

12-1/4" Hole
9-5/8", 47#, S95, @ 11,154'
Cmt'd w/985 sx + tailed w/300 sx. Full returns

WOLFCAMP
11364-11374' (added 4/81)
11379' - 11449' (original perfs) 7/2/80: orig IP 2500 Mcf, 2700#
11451-11453; 11460-11464; 11466-11468 (added 4/81)
11478-11480; 11497-11514; 11519-11521 (added 4/81)
11538-11550; 11564-11567; 11591-11594 (added 4/81)

6-1/2" Hole
5-1/2", 20#, S95, @ 14391'
Cmt'd w/1100 sx + tailed w/535 sx



1. Spot 40 Sx for 60' surface plug.

1. Spot 65 Sx cement @ 413'. Tagged TOC at 295'

1. Cut 9-5/8" casing at 2762'. POOH w/casing.
2. Spot 55 Sx at 2810'. Tagged TOC at 2710'.

1. Spot 45 Sx cement @ 3100'.
2. Tagged TOC at 2944'

1. Circulated wellbore w/ 9 ppg mud

35' cement. PBD @ 5115' (9/18/06)
CIBP @ 5150' (9/18/06)

35' cement. PBD @ 5465' (9/12/06)
CIBP @ 5500' (9/12/06)

Cement retainer @ 5950' (6/28/06)

3. Pumped 50 sx cement at 7260'. Tagged plug @ 7078'
2. Jet cut 5-1/2" @ 7185'. POOH w/casing (2/25/83)
1. 5-1/2" casing free @ 7200'

35' Cement on top
CIBP @ 11300' (2/18/83)
Packer @ 11320'

PBTD @ 14305'

TD @ 14391'