

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCU-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

1980 FNL 660 FEL H 34 T25S R29E

5. Lease Serial No.

NM-110352

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Bison Wallow Unit 1

9. API Well No.

30-015-23112

10. Field and Pool, or Exploratory

Brushy Draw; Delaware, Nash

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

01/12/07 - 2/15/07

MIRU. RIH w/ tubing and circulated hole with 9 ppg mud. Spot 45 Sx cement plug at 3100'. WOC. Tagged TOC at 2944'. Covers 13-3/8" casing shoe at 3010'. Cut 9-5/8" casing at 2762'. POOH and lay down casing. TIH to 2810 and spot 55 Sx cement for stub plug. Tagged TOC at 2710'. Spot 65 Sx cement at 413'. Tagged TOC at 295'. Covers 20" casing shoe at 363'. Spot 40 Sx cement for 60' surface plug. Cut off well head and set dry hole marker. **Plugged and Abandoned on 2/15/07.**

Accepted for record  
NMOCD

MAR 20 2007

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Name Ronnie Slack  
Title Engineering Technician

ACCEPTED FOR RECORD

Date 2/15/2007

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

Date MAR 15 2007  
Wesley W. Ingram  
WESLEY W. INGRAM  
PETROLEUM ENGINEER

True to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: BISON WALLOW UNIT #1		Field: WILDCAT	
Location: 1980' FNL & 660' FEL; SEC 34-T25S-R29E		County: EDDY	State: NM
Elevation: 2988' GR		Spud Date: 12/31/79	Compl Date: 7/2/80
API#: 30-015-23112	Prepared by: Ronnie Slack	Date: 2/15/07	Rev:

**PLUGGED & ABANDONED**  
2/15/07

20", 94#, @ 363'  
Cmt'd w/800 sx

ETOC on 9-5/8" annulus from sqz = 2866'

17-1/2" Hole  
13-3/8", 61#, K55, STC, @ 3010'  
Cmt'd w/3220 sx. Circulated

Sqz holes @ 3060' w/50 Sx cmt sqzd (2/28/83)

TOC @ 4422' (temp survey 6/29/06)

DELAWARE (9/12/06)  
**5204' - 5218'** (perfs wet)  
9/13/06-acidized w/2000 gals

DELAWARE (7/6/06)  
**5558' - 5578'** (perfs wet)  
7/06-acidized w/2000 gals. fraced w/120K# 16/30

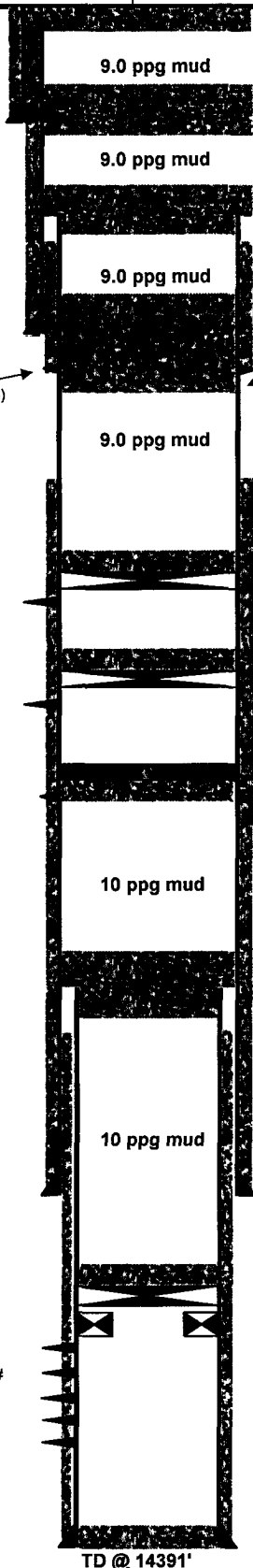
Shot 4 sqz perfs @ 6000' (6/24/06)  
Sqzd w/117 bbls cmt

12-1/4" Hole  
9-5/8", 47#, S95, @ 11,154'  
Cmt'd w/985 sx + tailed w/300 sx. Full returns

**WOLFCAMP**

**11364-11374'** (added 4/81)  
**11379' - 11449'** (original perfs) 7/2/80: orig IP 2500 Mcf, 2700#  
**11451-11453; 11460-11464; 11466-11468** (added 4/81)  
**11478-11480; 11497-11514; 11519-11521** (added 4/81)  
**11538-11550; 11564-11567; 11591-11594** (added 4/81)

6-1/2" Hole  
**5-1/2", 20#, S95, @ 14391'**  
Cmt'd w/1100 sx + tailed w/535 sx



1. Spot 40 Sx for 60' surface plug.

1. Spot 65 Sx cement @ 413'. Tagged TOC at 295'

1. Cut 9-5/8" casing at 2762'. POOH w/casing.  
2. Spot 55 Sx at 2810'. Tagged TOC at 2710'.

1. Spot 45 Sx cement @ 3100'.  
2. Tagged TOC at 2944'

1. Circulated wellbore w/ 9 ppg mud

35' cement. PBD @ 5115' (9/18/06)  
CIBP @ 5150' (9/18/06)

35' cement. PBD @ 5465' (9/12/06)  
CIBP @ 5500' (9/12/06)

Cement retainer @ 5950' (6/28/06)

3. Pumped 50 sx cement at 7260'. Tagged plug @ 7078'  
2. Jet cut 5-1/2" @ 7185'. POOH w/casing (2/25/83)  
1. 5-1/2" casing free @ 7200'

35' Cement on top  
CIBP @ 11300' (2/18/83)  
Packer @ 11320'

PBTD @ 14305'

TD @ 14391'