Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-05355	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas Lea	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, 1 87505		. 5 0 5	o. State Off & Gas Lea	se no.
SUNDRY S AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "A STATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Skelly Unit	
			8. Well Number	
	Gas Well Other Injection	$\overline{}$	58	
2. Name of Operator Forest Oil Corporation	/	Month - Year	9. OGRID Number 8041	
3 Address of Operator	N. M. in 20240 (505) 2021d	MAR 1 5 2007 DCD - ARTESIA, NM	10. Pool name or Wild	
	New Mexico 88240 (505) 392	197	Grayburg Jackson	7-Rivers QN GB SA
4. Well Location Unit Letter P: 510 feet from the North line and 660 feet from the East line				
				Countri
Section 22	Township 17S Range 11. Elevation (Show whether DR			County
	3829' DF	, MD, M, ON, EIC	•/	
Pit or Below-grade Tank Application or	Closure			
Pit typeDepth to Groundwa	terDistance from nearest fresh v	vater well Dis	stance from nearest surface wa	iter
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
OTHER:	П	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
The annulus will be pressured to 500 PSI to check its integrity. If it is ok, a pulling unit will be rigged up. The packer				
will be released and pulled out of the hole, laying down tubing and packer. A CIBP will be set where the packer was set. The CIBP will be set within 100' of top perforations. The casing will be pressured to 500 PSI and tested again with a 30				
minute chart.				
minute onart.				
			TA Status will be appro	oved only upon
The Artesia NMOCD office will be notified before start of work and casing test.			receipt of Final C-103 and a witnessed	
Estimated date of starting proposed work will be upon approval WILLIEST. NOTITY OCD 24 hours prior to				
· .			testing.	
* This is a Federal injection	wall			
This is a rederal injection	well.			
I hereby certify that the information a grade tank has been/will be constructed or of				
SIGNATURE Many J. Tunn		roduction Analyst		
Type or print name Mary Jo Turner For State Use Only	E-mail address: mjturn	ner@iorestoil.com	Telephone No. (505)	<u>) 392-9797</u>
Genv Guve MAD 1 5 2007				
Conditions of Approval (if any District II - Artesia				