District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 1220 S. St. Francis Dr., Santa Fe, NM 1220 South St. Francis Dr. Santa Fe, NM 87505  Energy, Minerals and Natural Resources  WELL API NO. 30-015-20469  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.	1ay 27
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505  30-015-20469  5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV  1220 South St. Francis Dr. Santa Fe, NM 87505  5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87505  6. State Oil & Gas Lease No.	
STATE OF STA	
87505	
SUNDRY N AND REPORTS ON WELLS 7. Lease Name or Unit Agreement	nt Name
(DO NOT USE THIS FORM FOR PROPOSARS, D DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "ALL "CALLON FOR PERMIT" (FORM C-101) FOR SUCH  8 Well Number	
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other Injection	
2. Name of Operator Forest Oil Corporation  9. OGRID Number 8041	
3. Address of Operator OCD - ARTESIA, No. / 10. Pool name or Wildcat	
3504 NW County Road Hobbs, New Mexico 88240 (505) 392-9797 Grayburg Jackson 7-Rivers (	N GB SA
4. Well Location	·
Unit Letter G: 1980 feet from the East line and 1980 feet from the North line	
Section 14 Township 17S Range 31E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3917' GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	_
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CA	ASING 🗌
TEMPORARILY ABANDON ■ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including es	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed	completion
or recompletion.	
The annulus will be pressured to 500 PSI to check its integrity. If it is ok, a pulling unit will be rigged up. The pack	er
will be released and pulled out of the hole, laying down tubing and packer. A CIBP will be set where the packer was	set.
The CIBP will be set within 100' of top perforations. The casing will be pressured to 500 PSI and tested again with	ı 30
minute chart.	
TA Status will be approved only receipt of Final C-103 and a wit	
The Artesia NMOCD office will be notified before start of work and casing test. MIT Toot Notify OCD 24 hours	<b>P</b>
Festimated date of starting proposed work will be upon approval.  MIT Test. Notify OCD 24 hours	
The Artesia NMOCD office will be notified before start of work and casing test. MIT Toot Notify OCD 24 hours	
Estimated date of starting proposed work will be upon approval.  MIT Test. Notify OCD 24 hours testing.	
Festimated date of starting proposed work will be upon approval.  MIT Test. Notify OCD 24 hours	
Estimated date of starting proposed work will be upon approval.  * This is a Federal injection well.  * MIT Test. Notify OCD 24 hours testing.	
Estimated date of starting proposed work will be upon approval.  * This is a Federal injection well.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any	pit or below-
Estimated date of starting proposed work will be upon approval.  * This is a Federal injection well.  * This is a Federal injection well.  * This is a Federal injection well.	pit or below- ved plan □.
Estimated date of starting proposed work will be upon approval.  * This is a Federal injection well.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approximately or an extraction of the constructed or closed according to NMOCD guidelines.	ved plan .
* This is a Federal injection well.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-appro	ved plan □. 2007
* This is a Federal injection well.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approsition.  Title Production Analyst DATE March 14  Type or print name Mary Jo Turner E-mail address: mjturner@forestoil.com Telephone No. (505) 392-979	ved plan □. 2007
* This is a Federal injection well.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-appro	ved plan □. 2007
* This is a Federal injection well.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any grade tank has been/will be constructed or closed according to NMOCD guidelines.  TITLE Production Analyst  DATE March 14  Type or print name Mary Jo Turner  E-mail address: mjturner@forestoil.com  Telephone No. (505) 392-979  For State Use Only	ved plan □.  2007  7