

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies



OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Month - Year
MAR 15 2007
OCD - ARTESIA, NM

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
⁴ API Number 30-015-33355		⁵ Pool Name Red Lake; Queen-Grayburg San Andres
⁷ Property Code	⁸ Property Name Falcon 3 C Federal	⁴ Pool Code 51300
		⁹ Well Number 24

II. Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
C	3	18S	27E		990	North	1650	West	Eddy

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 12/12/2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015694	Navajo Refining PO Box 159 Artesia NM 88211		O	
9171	Duke PO Box 50020 Midland TX 79710-0020		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 4/25/2005	²⁶ Ready Date 12/12/2006	²⁷ TD 3505'	²⁸ PBDT 2853'	²⁹ Perforations 1850-2326'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8" J-55	³³ Depth Set 350'	³⁴ Sacks Cement 300 sx CI C; circ 35 sx		
7 7/8"	5 1/2" J-55	3505'	600 sx CI C		

VI. Well Test Data

³⁵ Date New Oil 12/14/2006	³⁶ Gas Delivery Date 12/30/2006	³⁷ Test Date 12/30/2006	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 50	⁴³ Water 307	⁴⁴ Gas 94	⁴⁵ AOF	⁴⁶ Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name: Norvella Adams

Title: Sr. Staff Engineering Technician

Date: 3/14/2007

Phone: (405) 552-8198

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARANT

Title:

DISTRICT II GEOLOGIST

Approval Date:

MAR 20 2007

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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Month - Year
MAR 15 2007
OCD - ARTESIA, NM

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						5. Lease Serial No. NMLC065478B			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						6. If Indian, Allottee or Tribe Name			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260				3a. Phone No. (include area code) 405-552-8198		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface C 990 FNL 1650 FWL At top prod. Interval reported below At total Depth						8. Lease Name and Well No. Falcon 3 C Federal 24			
14. Date Spudded 4/25/2005						15. Date T.D. Reached 5/2/2005			
16. Date Completed 12/12/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						9. API Well No. 30-015-33355			
18. Total Depth: MD 3505' TVD						10. Field and Pool, or Exploratory Red Lake; Queen-Grayburg San Andres			
19. Plug Back T.D.: MD 2853' TVI						11. Sec, T., R., M., on Block and Survey or Area 3 18S 27E			
20. Depth Bridge Plug Set: MD TVI						12. County or Parish Eddy 13. State NM			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MGRD/DSN/SDL/CSNG						17. Elevations (DR, RKB, RT, GL)* 3576' GL			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24#	0	350'		300 sx CI C; circ 35 sx		0	
7 7/8"	5 1/2" J-55	15.5#	0	3505'		600 sx CI C		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2349'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Yeso		2972'	3318'	2972-3318'			35	Below RBP	
San Andres		1850'	2326'	1850-2326'			33		
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2972-3318'		Acidize w/ 3000 15% NEFE acid. Frac w/ 108,000# Br Sn.							
1850-2326'		Acidize w/ 3000 15% HCl acid. Frac w/ 220,000 gallons Aqua Frac 1000, 135,500# Br 20/40 sn and 24,500# 16/30 Siberprop plus 1800 gallons slick H2O.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/2006	12/30/2006	24	→	50	94	307			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	50	94	307	1,880	Producing Oil Well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	325
				Grayburg	1378
				San Andres	1555
				Glorietta	2959
				Yeso	3048

Additional remarks (include plugging procedure):

12/07/06 MIRU PU. TOOHH w/ rods and pump.

12/08/06 TOH with tubing. RIH with casing gun and perforate 1 SPF at 1850-2326'; 0.04 EHD; 33 holes. RD W/L. TIH with RBP and set at 2853'. Dumped 20' of sand on top of RBP. TOOHH with tubing. TIH with packer and set at 1742'.

12/09/06 Acidize with 3000 gallons 15% HCl. Release packer. TOOHH with tubing and packer.

12/11/06 Frac w/ 220,000 gallons Aqua Frac 1000, 135,500# brown sand and 24,500# Siberprop 16/30 plus 1800 gallons slick H2O.

12/12/06 RIH with bailer and cleaned out to 2807'. POOH with tubing and bailer. RIH with rods and pump. Hang well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering Technician

Signature

Date 3/14/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

Month - Year
MAR 15 2007
OCD - ARTESIA, NM

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
990 FNL 1650 FWL C 3 18S 27E

5. Lease Serial No. NMLC065478B	
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No. Falcon 3 C Federal 24	
9. API Well No. 30-015-33355	
10. Field and Pool, or Exploratory Red Lake; Queen-Grayburg San Andres	
12. County or Parish	13. State Eddy NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

12/07/06 MIRU PU. TOOH w/ rods and pump.
12/08/06 TOH with tubing. RIH with casing gun and perforate 1 SPF at 1850-2326'; 0.04 EHD; 33 holes. RD W/L. TIH with RBP and set at 2853'. Dumped 20' of sand on top of RBP. TOOH with tubing. TIH with packer and set at 1742'.
12/09/06 Acidize with 3000 gallons 15% HCl. Release packer. TOOH with tubing and packer.
12/11/06 Frac w/ 220,000 gallons Aqua Frac 1000, 135,500# brown sand and 24,500# Siberprop 16/30 plus 1800 gallons slick H2O.
12/12/06 RIH with bailer and cleaned out to 2807'. POOH with tubing and bailer. RIH with rods and pump. Hang well on production.

14. I hereby certify that the foregoing is true and correct

Signed Norvella Adams Name Norvella Adams
Title Sr. Staff Engineering Technician Date 3/14/2007

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____