Submit To Appropria State Lease - 6 copie				State of New								Form C-105
Fee Lease - 5 copies District I		En	ergy, N	Minerals and N	Vatural	Resc	ources	-	WELL API	10	R	evised June 10, 2003
1625 N. French Dr.,	Hobbs, NM 88240		~						WELL API		015-0159)5
	nue, Artesia, NM 88210			Conservatio				ł	5. Indicate T			
District III 1000 Rio Brazos Rd.	, Aztec, NM 87410		ľ	O South St. I				Ĺ	STAT	E 🛛	FEE	
District IV	or., Santa Fe, NM 8750		,	Santa Fe, NM	1 8750)5			State Oil & O	Gas Leas	e No.	B-4575
	OMPLETION		MPLE	TION REPO	ORT A	ND I	OG					· · · · · · · · · · · · · · · · · · ·
la. Type of Well:									7. Lease Name	or Unit Ag	reement Na	ame
OIL WE	LL 🛛 GAS WE	LL 📋 DRY		OTHER				- [
	oletion: WORK 🖾 DEEF OVER	PLUCEN DAC		DIFF. RESVR. 🔲 OT	HER MA	<u></u>				Ha	nover State	:
2. Name of Operat	or				MAG	unn .	Year		8. Well No.			
		Marbob Ener	ду Согро	ration	OCD.	920	2007	Ш			3	
3. Address of Oper	ator				/	. et lEZ	A NM		9. Pool name or	Wildcat		
	POPO	Box 227, Artes	ia, NM	88211-0227			\mathcal{L}			Eı	mpire; Abo	
4. Well Location			_									
Unit Letter	P:3	30 Feet Fro	m The_	South		Line ar	nd	3	30 Feet	From The	e	EastLine
Section	28	Township	17	'S Range	2	8E	NA	иРМ		Eddy		County
10. Date Spudded				npl. (Ready to Prod							14. Elev. (Casinghead
5/24/1960	6/25/196			2/13/2007					680' gl			
15. Total Depth	16. Plug B	ack T.D.		Aultiple Compl. Hones?	w Many		18. Interva Drilled By		Rotary Tools		Cable T	ools
6173'		5080'						,	0 – 616			
19. Producing Inter	rval(s), of this comp								20	. Was Di	rectional Su N	
21. Type Electric a	and Other Logs Run	392	0 - 00	60' Abo					22. Was Well (Cored		
		N	one								No	
23.		18811	CAS	SING RECO	RD (F	Repo	rt all s	trin				
CASING SIZ		HT LB./FT.]	DEPTH SET			ESIZE		CEMENTING		AN	MOUNT PULLED
9 5/8"		36# 5.5#		602'			1/4" 1/8"		185 s			None None
3 72		3.5#	 	0100	 		7.6		1000	SX	 	None
			 								+	
					1							
24.			LINI	R RECORD				25.			ECORD	
SIZE	TOP	BOTTOM		SACKS CEMEN	T SCR	EEN		SIZ		DEPTH		PACKER SET
	<u> </u>								2 7/8"	60)45'	
26. Perforation r	ecord (interval, size	and number)			27.	ACID	SHOT.	FR/	ACTURE, CEN	MENT SO	OUEEZE.	ETC
	•	•			DEP'	TH IN	TERVAL	,	AMOUNT AN			
	3926 - 1	6060' (Existing)					<u> – 6060'</u>		Acdz w/ 150			HCl acid.
					1	989'	<u>- 2024</u>	,	Szq off w/ 1	35 sx P-	r cmt	
				DD	RODU	CTI	ON		<u> </u>			
28 Date First Producti	ion	Production Met	hod (Flo	wing, gas lift, pump				1	Well Status (Prod or S	hut-in)	
		Troduction wice	1100 (1 10	wing, gus tijt, pump	nng - 5120	e unu i	урс ритр,	,	Well Status (1704. 07 5		
Date of Test	Hours Tested	Choke Size	1	Pumping Prod'n For	Oil –	Rb1		Gos	- MCF	Water - I	Producing	Gas - Oil Ratio
		CHOKE SIZE		Test Period				Jas				Jas - Oli Kallu
2/21/2007	24 Casing Pressure	Coloulete 1	1	Oil DEI		3 Gas - N	ACE.	*	0 Vater - Bbl.		13	PI (Corr.)
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	∠4- 	Oil - Bbl.	ı	JaS - N	ICT	ı	valer - BDI.	011	Gravity - Al	rı - (Corr.)
	1		ł									
29. Disposition of	 Gas (Sold, used for)	fuel, vented, etc.,)							est Witne	ssed By	
			Sol	ld							Jonath	an Gray
30. List Attachmen	nts											
31 . I herelov certi	fy that the inform	ation shown or	both si	des of this form a	None as true as	nd cor	nplete to	the	best of my knov	vledge an	d belief	
1)				507	7.2.2.0		-: -jy 101101			
Signature	Lonn	MIA		rinted Name Diana	J. Brigg	20	Title	p	roduction An	alvet	Date	3/19/2007
Signature X	mu m	- wy	۱ کې	tuine Diana	v. Diige	53	11116	1	TOUGHT AIL	uryot	Daile	JI 1712001
E-mail Address	s production	n@marbob.	om_									

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

MORTH - YOUR
MAR 2 0 2007
OCD - ARTESIA, NM

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	I.	1/1	YUL			JO WINDLING	AND AUT		MUAL	WIN I	UIN	HIJDE	OKI	
¹ Operator n	ame an	d Addr		ob Energ	y Corpor	ation			² OGRII	Numb		4049		
				PO Bo	x 227			ŀ	3 Reason		ng Code	/ Effect		
4 . D. N					88211-02	227]	RC Effec		3/07	
⁴ API Numbe 30 – 015-01			rool	Name		Empire;	, Abo				6 Pool		22040	
⁷ Property Co	ode		⁸ Prop	erty Nan	ne		G	·· • · · · · · · ·	<u> </u>		9 Well	Number		
H. ¹⁰ Sui	19 rface I	Locati	0 n		,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Hanover	State						3	
Ul or lot no.		n Tow		Range	Lot Idn	Feet from the	North/South	Line	Feet from	the E	East/Wes	t line	County	
P	28	1	7S	28E		330	South		330		Eas	t	Eddy	
	ttom I						N							
UL or lot no.	Section	n Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from	the E	East/Wes	st line	County	
12 Lse Code S			ethod 14 Gas Connection Date 15 C-129 Per			¹⁵ C-129 Per	rmit Number 16 C-129 Effective Date				te	te 17 C-129 Expiration Date		
III. Oil a		as Tra	nspor	ters										
¹⁸ Transpor OGRID	ter					¹⁹ Transpo and Ac							²⁰ O/G/W	
15694	-+					Navajo Refini	ing Company					 	O – 2807521	
15094						PO Bo	x 159						U - 480/321	
				Artesia, NM						iskuid saam daga ke sadukida kalasa kulondis.				
36785						DCP Mids PO Box							G – 2807522	
						Midland, TX	79710-0020							
AND THE PROPERTY OF THE PROPER												SOUTH COMPANY	The second desirable section of the second s	
14-	version de													
6	de Comme											San Caral	kan kale Salaranak i ciri ka ana m	
ik in it is a second	Serverson						11.0 January 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.					e de la companya de l	River the second of the second	
	· · · · · · · · · · · · · · · · · · ·												king bida - Sama kapata - Sama da kapa Sama bisa sama tangga kapata sama da kapa	
IV Wall	Com	nletion	Date										alad nda sa garan sa sa garan ga Sa sa garan ga	
IV. Well			Ready I	Date		²³ TD	²⁴ PBTD			foration			²⁶ DHC, MC	
²¹ Spud Da 5/24/60	ite	22	Ready 1 2/13/0	Date 7		6173'	6080'		5926	foration)'			
²¹ Spud Da 5/24/60		22	Ready 1 2/13/0	Date 7	& Tubin	6173'	6080°		5926)'	³⁰ Sacks	s Cement	
²¹ Spud Da 5/24/60 ²⁷ Ho	ite	22	Ready 1 2/13/0	Date 7		6173'	6080'		5926)'	³⁰ Sacks		
²¹ Spud Da 5/24/60 ²⁷ Ho	ole Size	22	Ready 1 2/13/0	Date 7	& Tubin	6173'	6080° 29 Dep		5926)'	³⁰ Sacks	s Cement	
²¹ Spud Da 5/24/60 ²⁷ Ho	ole Size	22	Ready 1 2/13/0	Date 7	8 & Tubin 9 5/8"	6173'	6080° 29 Dep	60'	5926)'	³⁰ Sacks	s Cement 5 sx	
²¹ Spud Da 5/24/60 ²⁷ Ho	ole Size	22	Ready 1 2/13/0	Date 7	g & Tubin 9 5/8" 5 ½"	6173'	6080' 29 Dep 60	60'	5926)'	³⁰ Sacks	s Cement 5 sx	
²¹ Spud Da 5/24/60 ²⁷ Ho	ole Size	22	Ready 1 2/13/0	Date 7	g & Tubin 9 5/8" 5 ½"	6173'	6080' 29 Dep 60	60'	5926)'	³⁰ Sacks	s Cement 5 sx	
²¹ Spud Da 5/24/60 ²⁷ Ho 12 7.7	ole Size 2 1/4" 7/8" Test D	22 j	Ready 2/13/0'	Date 7 ²⁸ Casing	9 5/8" 5 ½" 2 7/8"	6173' ng Size	6080' 29 Dep 60 616	60'	5926	, - 6060),	18:	S Cement 5 sx 90 sx	
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21 Spud Da 5/24/60 27 Ho 12 7 7 V. Well 7 31 Date New 2/18/07 37 Choke Si 42 I hereby cert been complied	Test D Oil ize	Data 32 Gas the rule	Delive 38 Oil 3 s of the he infor	Date 7 28 Casing ry Date Oil Consenation gi	9 5/8" 5 ½" 2 7/8" 33 1 2 ervation I ven above	Test Date 2/21/07 Water 13 Division have	6080' 29 Dep 60 610 604 34 Test L 24 h	60° 45° Length	5926	35 Tbg.	Pressur	183 100 e	5 SX 90 SX 36 Csg. Pressure 41 Test Method P	
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