MELL API NO.   South Service	Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District		WELL APLNO
12.20 South St. Erangis 27:   Santa Fe, NM 87:10	District II	
Santa Fe, NM*87505   Santa F	1501 W. Olana Ave., Artesia, 1411 60210	5. Indicate Type of Lease
1203 St. Francis Dr., Stams Fe, NM   K-675 & Fee   St755	1000 Dio Dengo Dd. Agto NIM 97410	
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GOD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEND RESPECT WICK TO A DEPENDENT RESERVOIR. USE "APPLICATION FOR PREMIT PROPOSALS")   S. Well Number: 1		K-6/5 & Fee
1. Type of Well: Oil Well   Gas Well X Other   S. Well Number: 1	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
2. Name of Operator BOLD ENERGY, LP  3. Address of Operator 415 W. WALL STREET, SUITE 500, MIDLAND, TX 79701  4. Well Location Unit Letter O : 660		8. Well Number: 1
3. Address of Operator   415 W. WALL STREET, SUTTE 500, MIDLAND, TX 79701   10. Pool name or Wildcate; Should be: 415 W. WALL STREET, SUTTE 500, MIDLAND, TX 79701   10. Pool name or Wildcate; Strawn, South (Gas) (#74120)   4. Well Location   Unit Letter   0	2. Name of Operator	
4. Well Location  Unit Letter O : 660		
4. Well Location  Unit Letter O : 660		
Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line Section 25 Township 228 Range 26E NMPM EDDY County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3206' GL; 3226' DF  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Relow-Grade Tank: Volume bibls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB    OTHER:   OTHER: CHANGE POOLS  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  The following reports were never filed by the previous operators at the time this work was completed; therefore, the Pool was never changed from "Carlsbad; Morrow, South (Pro Gas)", Property # 26668, to the correct Pool in the Strawn (above). Request is made to make this change to the Pools retroactive. Please he aware that additional completion sundries have been filed in 2006 for Bold Energy showing the old pool (Morrow). Please understand these should also be reported in the new Strawn pool.  8/1/93: SET RBP OVER UPPER MORROW PERFS @ 11,270' TO ISOLATE MORROW PERFS AND PRODUCTION. PERFORATED @ 10,932' - 10,942'. ACIDIZED W/2000 GALS NEFE W/1000 SCF/BBL N2.  5/1/94: SET PLUG IN "F" PROFILE @ 10,865' AND SPOT 35' SAND ON UNI-VI PACKER. RUN TUBING AND PACKER. PERFORATED STRAWN 10,395' - 110,402' 4 SPF AND 10,470' - 10,75' 4 SPF THROUGH TUBING. ACIDIZED W/2000 GALS NEFE W/1000 SCF/BBL N2.  5/1/94: SET PLUG IN "F" PROFILE @ 10,865' AND SPOT 35' SAND ON UNI-VI PACKER. RUN TUBING AND PACKER. PROFILE @ 10,865' AND SPOT 35' SAND ON UNI-VI PACKER. RUN TUBING		
Section 25   Township 22S   Range 26E   NMPM   EDDY   County		feet from the EAST line
The continue of the continue		
3206' GL; 3226' DF		LDD1 County
Pit type	3206' GL; 3226' DF	
Pit Liner Thickness:   mil   Betow-Grade Tank: Volume   bbls;   Construction Material	Pit or Below-grade Tank Application or Closure	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:	Pit type Depth to Groundwater Distance from nearest fresh water well Dista	nce from nearest surface water
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Com	struction Material
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  PAND A  DEC 2 6 2006  PULL OR ALTER CASING  MULTIPLE COMPL  CHANGE PLANS  PAND A  PAND A  PAND A  PAND A  CASING/CEMENT JOB  DOTHER:  CHANGE POOLS  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  The following reports were never filed by the previous operators at the time this work was completed; therefore, the Pool was never changed from "Carlsbad; Morrow, South (Pro Gas)", Property # 26668, to the correct Pool in the Strawn (above). Request is made to make this change to the Pools retroactive. Please be aware that additional completion sundries have been filed in 2006 for Bold Energy showing the old pool (Morrow). Please understand these should also be reported in the new Strawn pool.  8/1/93: SET RBP OVER UPPER MORROW PERFS @ 11,270 TO ISOLATE MORROW PERFS AND PRODUCTION. PERFORATED @ 10,932 - 10,942 ACIDIZED W / 2000 GALS NEFE W / 1000 SCF/BBL N2.  5/1/94: SET PLUG IN "F" PROFILE @ 10,865 AND SPOT 35 SAND ON UNI-VI PACKER. RUN TUBING AND PACKER. PERFORATED STRAWN 10,395 - 10,402 4 SPF AND 10,470 - 10,75 4 SPF THROUGH TUBING. ACIDIZED W / 3000 GALS 15% MOD 202. BREAKDOWN @ 7180 PSI. ISIP - 5250 PSI, FG = 0.935 PSI/FT; 15 MIN SIP = 4800 PSI.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines A general permit or an (attached) alternative OCD-approved plan  SIGNATURE  PROFILE Agent for Bold Energy, LP DATE 12/19/2006  Type or print name: Denise Menoud E-mail address: denise@graysurfacespecialties.com Telephone No.: 432-685-9158  For State Use Only  APPROVED BY: FOR RECORDS ONLY TITLE	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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APPROVED BY: FOR RECORDS ONLY TITLE DATE	For State Use Only	
		<b>DEC</b> 2 6 2006
	APPROVED BY: FOR RECORDS ONLY TITLE  Conditions of Approval (if any):	DATE

## Surface Specialties RAY



3106 N. Big Spring St. Ste. 100 Midland, TX 79705 Tel: (432) 685-9158

December 21, 2006

New Mexico OCD 1301 W. Grand Avenue Artesia, NM 88210 Tun: Carmen Reno

RE:

City of Carlsbad Com #1 API # 30-015-20325

## Dear Carmen:

Please process retroactively the attached C103, C105 and attachments for Bold Energy, LP, the current operator. This well is being carried in the "Carlsbad; Morrow, South (Pro Gas)" Pool, but should be reported in the Carlsbad; Strawn, South (Gas) Pool. A bridge plug was set August 1, 1993 in the well that isolated the Morrow perforations, but completion papers were never filed by the operator at that time. Also, please be aware that additional Sundries have been filed by other Agents for Bold since and should also be reported in the Strawn.

If you have any questions, please contact me, as Bold's Agent. Also, please send all correspondence to our address at Gray Surface Specialties. Thank you.

Sincerely,

Denise Menoud

Regulatory Specialist Gray Surface Specialties,

Agent for Bold Energy, LP

432-685-9158

denise@graysurfacespecialties.com

Denise mound