

May 27, 2004

Office
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Month - Year
MAR 21 2007
OCD - ARTESIA, NM

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-015-20127

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Square Lake Unit

8. Well Number 4

9. OGRID Number

216852

10. Pool name or Wildcat

Square Lake GB SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator

CBS Operating Corp.

3. Address of Operator

P O Box 2236 Midland, TX 79702

4. Well Location

Unit Letter I : 1650 feet from the south line and 990 feet from the east lineSection 19 Township 16S Range 31E NMPM Eddy County NM11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3872' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed MIT test on February 5, 2007

3-1-07 MI&RU. Bled well down to vacuum truck. Unset packer and TOH with IPC tubing. Packer found to be in bad shape. RIH with new AD-1 packer, circulated hole with packer fluid. Set packer at 2935', tested to 300#, held okay. Called NMOCD for new MIT test.

3-13-07 Ran new MIT test with NMOCD representative. Well held okay. Chart retained by NMOCD.

Accepted for record

NMOCD

MAR 21 2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

M. A. Sirgo

TITLE Engineer

DATE 3-19-07

Type or print name M. A. Sirgo, III

E-mail address: mastres@aol.com

Telephone No. 432/685-0878

For State Use Only

APPROVED BY:

TITLE

DATE