Form 3160-4 August 1999

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

	~	VELL COMP	LETION OR R	ECOMPLET	ION REPOI	RT AND	LOG			5.	Lease S			00		
1a. Type of		Oil Well	Gas Well	Dry	Other						If Indian		MLC06547			
Type of Veeli Gas Well Gas Well Dry Gother Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr., Other											6. If Indian, Allottee or Tribe Name					
2. Name of Operator											7. Unit or CA Agreement Name and No.					
DEVON ENERGY PRODUCTION COMPANY, LP 3. Address 3a. Phone No. (include area code)											8 Lease Name and Well No. Falcon 3B Federal 20					
J. 7 (GG) CGC	20 North	Broadway,	` '					API Wel	Pi Well No.							
1 Location	Oklahoma (City, OK 73	102-8260	vith Federal	ederal requirements)*							30-015-331 or Explora				
At Surfa		ort location		NL 1650 FE		requiren	ienis)				Red La	ke; Que		urg S	an Andres	
At top p	orod. Interval	reported bel		142 100012								vey or A				
At total	Depth		12. Cc						County or Parish 13. State Eddy NM							
14. Date S	pudded		15. Date T.D.	Reached	16. Da	ate Comp	pleted			17			, RKB, RT,			
	6/28/2004			/2004		/2007			dy to Pr				3600			
18. Total D	epth: MD TVD		3,506	19. Plug B	Back T.D.:	MD TVI		2875'		20. De	pth Bride	ge Plug	Set: MI TV			
21. Type E	lectric & Othe	er Mechanic	al Logs Run (Sเ	ibmit copy o	f each)					as well o		✓ No			mit analysis)	
.=./										s DST r		No			mit report)	
PEX-HALS: 23. Casing		cord (Repo	rt all strings set	in well)					Dir	ectional	Survey?	∠No	Yes	(Subi	mit copy)	
					Stage (Cementer		,			Slurr	y Vol.				
Hole Size	Size/Grade		Top (MD)	Bottom (ME	D) De	epth		of Sks. &			(BI	3L)	Cement T	op*	Amount Pulled	
12 1/4 7 7/8	8 5/8 J55 5 1/2 J55	15.5	0	365 3506				0 sx Cl (ļ		0		****	
1 116	5 1/2 355	15.5	0	3506			170	sx Poz	, circ 10	JS SX	 		0	\dashv		
											 					
			<u></u>													
24. Tubing	Record		I	1										1		
Size	Depth	Set (MD)	Packer Depth	(MD) Siz	e Depti	h Set (M	D) F	acker D	epth (M	DI	Size	Depth	Set (MD)	Pac	ker Depth (MD	
2 7/8"	2	242'					-/-		-p. (=/_	0.20	L op			(
25. Produc	ing Intervals Formation		Тор	I Botton		rforation			C:		Va Hala		Dec	CL		
	Glorieta Yes	0	2972'	1	Perforated Interval Size 2972-3336 0.4						Perf. Status Below RBP					
	San Andres	·	1952'	3336' 2206'		1952-2206'			0.4		28		Producing			
53 ∧ 2:11° F									<u> </u>							
	racture, rrea Depth Interva		ent Squeeze, E I	IC.	· · · · · · · · · · · · · · · · · · ·		Amou	int and T	vpe of N	/laterial						
	2972-3336		Acidize w/ 25	00 gals 15%	NEFE: Fra	c w/ 90.5					0# 16/36	CR400	10			
	1952-2206'		Acidize with 3 22,401# Siber	3000 gallons										10 sa	nd, and	
28. Produc Date First	tion - Interva	Hours	Test	1 	1	ľ		010	ravity	<u> </u>						
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Wate	r BBL		. API	Gas (Gas Gravity Production Met			ethod		
1/9/2007	1/30/2007	24		114	110	2	28	<u> </u>		<u> </u>			Pun	ping	<u> </u>	
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Wate	r BBL	Gas : C	Dil Ratio	امالا	atue					
0.20		003000		114	110	i	28	1000.0	965	1		Produc	cing Oil \	Nell		
	iction - Interv		·	1	1110	1				L.,	•	Toute	Jing On 1			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Mata	r BBL		ravity	Can	Security.		Destini		DECORD	
rroduced	1 CSI Dale	1 53150		OII DBL	Gas IVICE	vvale	UDL	Con	. API	Gas	3ravity	OCE	OTED	O#	RECORD	
Choke	Tbg. Press.				 	ļ			 		- \ N	اعامان				
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Wate	r BBL	Gas : C	Oil Ratio	Well St	atus \				2007	
/Caa :==+:	ations sad sa		tional data as			<u> </u>				<u> </u>		_	MAR	1 1	2001	
(See instruc	cuons and sp	aces for add	itional data on i	everse side)						/	1				
											1	\ L	FREDEF	RICK	WRIGHT	
												i t	<u> </u>			

Date First Test Date Test Date Date Test Date Test Date Test Date Test Date Test Date Date Test Date Date Date Date Date Date Date Dat		uction - Interva									
Size Five St Csp. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Cas: Cd Ratio Well Status 286. Production - Interval Divisor 197. Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production Method 198. Production Flority Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production Method 198. Production Method Total Production Oil BBL Gas MCF Water BBL Gas: Cd Ratio Well Status 198. Phys St Csp. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Cd Ratio Well Status 198. Size Pky St Csp. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Cd Ratio Well Status 198. South Status Application of Cas (Sold, used for fue), varied, etc. Sold 299. Sold signature Application of Cas (Sold, used for fue), varied, etc. Sold 290. Sold signature Application of Cas (Sold, used for fue), varied, etc. Sold 291. Formation (Log) Murkers 302. Formation (Log) Murkers 303. Formation (Log) Murkers 304. Formation (Log) Murkers 305. Formation (Log) Murkers 306. Seven Rivers 307. Grayburg (1313) 307. Grayburg (1313) 308. Grayburg (1313) 308. Grayburg (1313) 308. Grayburg (1313) 309. Grayburg (1313)	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water B	Oil Gravity BL Corr. API	Gas Gravity	Production Metho	od
Size Five St Csp. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Cas: Cd Ratio Well Status 286. Production - Interval Divisor 197. Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production Method 198. Production Flority Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production Method 198. Production Method Total Production Oil BBL Gas MCF Water BBL Gas: Cd Ratio Well Status 198. Phys St Csp. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Cd Ratio Well Status 198. Size Pky St Csp. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Cd Ratio Well Status 198. South Status Application of Cas (Sold, used for fue), varied, etc. Sold 299. Sold signature Application of Cas (Sold, used for fue), varied, etc. Sold 290. Sold signature Application of Cas (Sold, used for fue), varied, etc. Sold 291. Formation (Log) Murkers 302. Formation (Log) Murkers 303. Formation (Log) Murkers 304. Formation (Log) Murkers 305. Formation (Log) Murkers 306. Seven Rivers 307. Grayburg (1313) 307. Grayburg (1313) 308. Grayburg (1313) 308. Grayburg (1313) 308. Grayburg (1313) 309. Grayburg (1313)	Choke	The Press									
Total Prest Producted Producted Producted Producted Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method		1 ~	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	BL Gas : Oil Ratio	Well Status	<u> </u>	
Production Test Date	28c. Produ	I iction - Interva	al D			J	L		<u>i</u>		
Choke Size Play St. Cog. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas . Ol Ratio Well Status Cognition of Gas (Sold, used for fuel, verticet, etc.) Sold Summary of Porous Zones (Include Aquillers): South Summary of Porous Zones (Include Aquillers): Sond importate zones of providely and constress thereof. Corest intervals and all drill- stem tests, including depth interval tested, dishlore used, time tool open, flowing and shuf-lin pressures and recoverfice. Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth Top Bottom Descriptions, Contents, etc. Name Meas Depth Additional remarks (include plugging procedure): 100207 MiRU PU. 10037 POOH with rods and pump. ND WH and NU BOP, POOH with tubring. RiH with RBP and set at 2875°. Pump 10° sand on RBP. Test casing to 3000 psi- hold good. 104407 MiRU WIL. RiH with casing guin and perforate from 1952-2206°; 1 SPF, 0.40 EHD, 28 holes. RIH with packer and set at 1895°. 107077 Acidoz with 3000 gallons 15% HCT. Flow well back. Released pocker and POOH with tubring and packer. 10907 Flow well back. RIH with rods and pump. Hang well on production. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reqrit) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cament verification 6. Core Analysis 7. Other Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (Fjerdstappiqt) Novella Aglame Title Sr. Staff Engineering Technician Signature 1. Section 19218. Section 19212, make it a crime for all yearson incovering war willfully to make to any department or agency of the Linited States any false		Toot Data			Oil DDI	C MCF	\Makes DE		C Cit	Decided Makes	
Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status	Produced	rest Date	restea	· · · · · · · · · · · · · · · · · · ·	OILBBL	Gas MCF	vvater Bi	BL Corr. API	Gas Gravity	Production Metho	<u>ya</u>
See instructions and spaces for additional data on reverse side)			Cen Press	24 Hr Rata	OilBBI	Gas MCE	Water RE	Bl. Gas : Oil Patio	Moll Status		
Disposition of Class (Solid, used for fuel, venicle, etc.) Summary of Porous Zones (include Aquifers): Solid Important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Seven Rivers Queen Sara Andres Glueen Sara Andres Glueen Sara Andres Glorietta Yeso Glorietta Yeso Solid Hill State (Contents) Additional remarks (include plugging procedure): 102/07 MRU PU. 103/07 POOH with rods and pump. ND WH and NU BOP. POOH with tubing. RIH with RBP and set at 2875. Pump 10' sand on RBP. Test casing to 3000 psi-held good. 103/07 POOH with cods and pump. ND WH and NU BOP. POOH with tubing. RIH with RBP and set at 2875. Pump 10' sand on RBP. Test casing to 3000 psi-held good. 103/07 FOOH with tods and pump. ND WH and NU BOP. POOH with tubing and pocker. 103/07 Foot with 3000 galions 15% HCI. Flow well back. Released packer and POOH with tubing and pocker. 103/07 Foot well back. RIH with rods and pump. Hang well on production. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other Title Sr. Staff Engineering Technician Norvelja Adjarne 7tile Sr. Staff Engineering Technician Solid State		<u> </u>		→			vvater bt	Gas : Oli Natio	VVeil Status		
SOLD SUmmary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meass Depth Seven Rivers Grayburg San Andres Gra					everse side))					
Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Seven Rivers Queen Graphurg San Andres Glorietta 2988 Yeso 3048 Additional remarks (include plugging procedure): 1/02/07 MRU PU. 1/03/7 POOH with rods and pump. ND WH and NU BOP. POOH with tubing. RIH with RBP and set at 2875'. Pump 10' sand on RBP. Test casing to 3000 psi- held good. 1/04/07 MRIQ W/L. RIH with casing gun and perforate from 1952-2206'; 1 SPF, 0.40 EHD; 28 holes. RIH with packer and set at 1886'. 1/07/07 Acidize with 3000 gallions 15% Hcl. Flow well back. Released packer and POOH with tubing and packer. 1/08/07 Frac with 213,086 gallions Aqua Frac 1000, 125,695# brown 20/40 sand, and 22,401# Siberprop 16/30. 1/09/07 Flow well back. RIH with rods and pump. Hang well on production. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Norvella-Adams Tele Synature Jail 2007 Jail 2017 Jail 201				,			SOLD	16.4			
stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas, Depth Meas,	Summary o	of Porous Zon	es (Include A	Aquiters);				31. Formation (Log	g) Markers		
Formation Top Bottom Descriptions, Contents, etc. Name Meas, Depth Seven Rivers Queen 873 Grayburg 1313 San Andres 15185 Glorietta 2268 Yeso 3048 Additional remarks (include plugging procedure): 1/0/2/07 MRIQ PU. 1/0/2/07 MRIQ PU. 1/0/2/07 MRIQ PU. 1/0/2/07 MRIQ PU. 1/0/2/07 MRIQ W/L. RIH with casing gun and perforate from 1952-2206; 1 SPF, 0.40 EHD; 28 holes, RIH with packer and set at 1886'. 1/0/2/07 MRIQ W/L. RIH with casing gun and perforate from 1952-2206; 1 SPF, 0.40 EHD; 28 holes, RIH with packer and set at 1886'. 1/0/2/07 MRIQ W/L. RIH with casing gun and perforate from 1952-2206; 1 SPF, 0.40 EHD; 28 holes, RIH with packer and set at 1886'. 1/0/2/07 Findize with 3000 gallons 16% HCl. Flow well back. Released packer and POOH with tubing and packer. 1/0/2/07 Findize with 213,086 gallons Aqua Frac 1000, 125,695% brown 20/40 sand, and 22,401¢ Siberprop 16/30. 1/0/2/07 Find well back. RIH with rods and pump. Hang well on production. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (Pjestas.pigh) Ngryeljā-Agame Title 5r. Staff Engineering Technician Date 3/14/2007 2018 Staff Engineering Technician 2018 Staff Engineering Technician 2018 Stafes any false.		•									
Additional remarks (include plugging procedure): Additional remarks (include plugging procedure):				estea, cusnion u	sea, time to	oi open, tiow	ving and				
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District I

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

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