Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-A TESTA

FORM APROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

BUREA	EXPIRES: NOV	EXPIRES: NOVEMBER 30, 2000			
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Serial No.	5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NMLC067849 6. If Indian, Allottee or Tribe Name	
		oosais		be Name	
St	JBMIT IN TRIPLICATE				
			7. Unit or CA Agreement Name and No.		
1a. Type of Well 🔃 Ga	s Well Other	Would Sign	8 Well Name and No.		
		OTESIA. NIV	o vveii Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			Eagle 34 D	Eagle 34 D Federal 50	
	ION COMPANY, EP				
3. Address and Telephone No.				30-015-33262	
20 North Broadway, Oklahoma City, OK 73102 405-552-8198			10. Field and Pool, or Ex	10. Field and Pool, or Exploratory	
 Location of Well (Report location clearly and in accordance with Federal requirements)* 				Red Lake; Queen-Grayburg San Andres	
990 FNL & 430 FWL			12. County or Parish 1	12. County or Parish 13. State	
SEC 34 T17S R27E , UNIT D		Eddy	NM		
CHECK	APPROPRIATE BOX(s) TO INDICA	ATE NATURE OF NOTICE, REI	ORT, OR OTHER DATA		
TYPE OS SUBMISSION		TYPE OF AC	TON		
Notice of Intent	Acidize	Deepen Prod	luction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat Rec		Well Integrity	
✓ Subsequent Report	Casing Repair	-	-	Other Down hole	
Final Abandonment Notice	Change Plans	- ·	porarily Abandon er Disposal	commingle	
13. Describe Proposed or Completed Operations (C	Convert to Injection			duration thereof If the proposal	
deepen directionally or recomplete horizontally, give si the Bond No. on file with BLM/BIA. Required subsequinterval, a Form 3160-4 shall be filed once testing has	ubsurface location and measured and true ver ent reports shall be filed within 30 days followin	tical depths of all pertinent markers and zoing completion of the involved operations.	nes. Attach the Bond under which the wo f the operation results in a multiple comp	ork will be performed or provide etion or recompletion in a new	
determined that the site is ready for final inspection)					
DHC Glorieta-Yeso and Queen-G	rayburg San Andres:				
8/25/06 MIRU PU. TOOH with ro-	ds and numn NITROP				
8/26/06 TIH with bailer and cleaned		with dummy head and reco	vered plug POOH with plu	ıø.	
8/27/06 RIH with bailer and cleaner		with durinity fload and 1000	torou prug. 1 oom min pre	·6·	
8/28/06 RIH with tubing, rods, and		on			
5, 25, 55 Riff with thomas, rods, and	pamp. Itung wen on producti	OII.			
Glorieta – Yeso test: 10/07/06 2	.1 Oil 6.0 Gas 54.6	Water			
Queen – Grayburg San Andres te	·	Gas 92.4 Water			
Zutun Orajoung oun imaies te	20,0,,00				

14. Phereby certify that the foregoing is true and correct Name Norvella Adams ACCEPTED FOR RECORD Signed Title Sr. Staff Engineering Technician (This space for Federal or State Office use) Approved by Title Date Conditions of approval, if any: MAR 1 6 2007 its jurisdiction. FREDERICK WRIGHT PETROLEUM ENGINEER *See Instruction on Reverse Side

SEE ATTACHED FUR CONDITIONS OF APPROVAL

7/w/07

SUNDRY NOTICE SPECIAL STIPULATIONS

1. This Sundry is accepted subject to the operator providing a completion report corresponding to this completion.

F Wright 3/16/07