

Month - Year  
MAR 21 2007  
OCD - ARTESIA, NM

Form 3160-4  
August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMLC065478B</b>	
1b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Falcon 3 C Federal 24</b>	
3a. Phone No. (include area code) <b>405-552-8198</b>		9. API Well No. <b>30-015-33355</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>C 990 FNL 1650 FWL</b> At top prod. Interval reported below  At total Depth		10. Field and Pool, or Exploratory <b>Red Lake; Queen-Grayburg San Andres</b>	
14. Date Spudded <b>4/25/2005</b>		15. Date T.D. Reached <b>5/2/2005</b>	
16. Date Completed <b>12/12/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3576' GL</b>	
18. Total Depth: MD <b>3505'</b> TVD		19. Plug Back T.D.: MD <b>2853'</b> TVI	
20. Depth Bridge Plug Set: MD <b>TVI</b>		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

DLL/MGRD/DSN/SDL/CSNG

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24#	0	350'		300 sx CI C; circ 35 sx		0	
7 7/8"	5 1/2" J-55	15.5#	0	3505'		600 sx CI C		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2349'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Yeso	2972'	3318'	2972-3318'		35	Below RBP
San Andres	1850'	2326'	1850-2326'		33	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2972-3318'	Acidize w/ 3000 15% NEFE acid. Frac w/ 108,000# Br Sn.
1850-2326'	Acidize w/ 3000 15% HCl acid. Frac w/ 220,000 gallons Aqua Frac 1000, 135,500# Br 20/40 sn and 24,500# 16/30 Siberprop plus 1800 gallons slick H2O.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/2006	12/30/2006	24	→	50	94	307			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	50	94	307	1,880		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
MAR 21 2007  
FREDERICK WRIGHT  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	325
				Grayburg	1378
				San Andres	1555
				Glorietta	2959
				Yeso	3048

Additional remarks (include plugging procedure):

12/07/06 MIRU PU. TOOH w/ rods and pump.

12/08/06 TOH with tubing. RIH with casing gun and perforate 1 SPF at 1850-2326'; 0.04 EHD; 33 holes. RD W/L. TIH with RBP and set at 2853'. Dumped 20' of sand on top of RBP. TOOH with tubing. TIH with packer and set at 1742'.

12/09/06 Acidize with 3000 gallons 15% HCl. Release packer. TOOH with tubing and packer.

12/11/06 Frac w/ 220,000 gallons Aqua Frac 1000, 135,500# brown sand and 24,500# Siberprop 16/30 plus 1800 gallons slick H2O.

12/12/06 RIH with bailer and cleaned out to 2807'. POOH with tubing and bailer. RIH with rods and pump. Hang well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 3/14/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code RC
<sup>4</sup> API Number 30-015-33355	<sup>5</sup> Pool Name Red Lake; Queen-Grayburg San Andres	<sup>6</sup> Pool Code
<sup>7</sup> Property Code	<sup>8</sup> Property Name Falcon 3 C Federal	<sup>9</sup> Well Number 24

II. <sup>10</sup> Surface Location

UI or lot no. C	Section 3	Township 18S	Range 27E	Lot.Idn	Feet from the 990	North/South Line North	Feet from the 1650	East/West Line West	County Eddy
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 12/12/2006		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
015694	Navajo Refining PO Box 159 Artesia NM 88211		O	
9171	Duke PO Box 50020 Midland TX 79710-0020		G	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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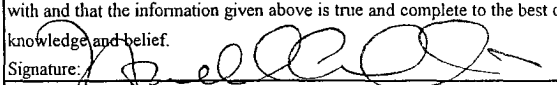
V. Well Completion Data

<sup>25</sup> Spud Date 4/25/2005	<sup>26</sup> Ready Date 12/12/2006	<sup>27</sup> TD 3505'	<sup>28</sup> PBSD 2853'	<sup>29</sup> Perforations 1850-2326'	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size 12 1/4"		<sup>32</sup> Casing & Tubing Size 8 5/8" J-55		<sup>33</sup> Depth Set 350'	<sup>34</sup> Sacks Cement 300 sx Cl C; eirc 35 sx
<sup>31</sup> Hole Size 7 7/8"		<sup>32</sup> Casing & Tubing Size 5 1/2" J-55		<sup>33</sup> Depth Set 3505'	<sup>34</sup> Sacks Cement 600 sx Cl C

VI. Well Test Data

<sup>35</sup> Date New Oil 12/14/2006	<sup>36</sup> Gas Delivery Date 12/30/2006	<sup>37</sup> Test Date 12/30/2006	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil 50	<sup>43</sup> Water 307	<sup>44</sup> Gas 94	<sup>45</sup> AOF	<sup>46</sup> Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:   
Printed Name: Norvella Adams  
Title: Sr. Staff Engineering Technician  
Date: 3/14/2007 Phone: (405) 552-8198

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date