Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOT	TICES AND REPORTS ON WELL	.S	5. Lea	se Serial No.		
Do not use this form for proposals to drill or to re-enter an				NMLC065478B		
abandoned well. Use Form 3160-3 (APD) for such proposals				lian, Allottee or	Tribe Name	
SI	JBMIT IN TRIPLICATE					
(0 4 3				7. Unit or CA Agreement Name and No.		
1a. Type of Well 🗸 Oil Well 🔲 Gas Well 🔲 Other 人 😘 🎉 🧸						
				8 Well Name and No.		
2. Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP				Falcon 3 B Federal 22 9. API Well No.		
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory		
Location of Well (Report location clearly and in accordance with Federal requirements)*     990 FNL 2310 FEL				Red Lake; Queen-Grayburg San Andres  12. County or Parish 13. State		
	ADDRODDIATE DOVAL TO INDI	CATE NATURE OF NO	ICE REPORT OF CO	<u></u>		
TYPE OS SUBMISSION	APPROPRIATE BOX(s) TO INDIC		E OF ACTION	HER DATA		
111 E 00 00 Billios 10 N		r				
Notice of Intent	Acidize	Deepen	Production (Start)	(Resume)	Water Shut-Off	
✓ Subsequent Report	Alter Casing	☐ Fracture Treat ☐ New Construction	Reclamation Recomplete		☐ Well Integrity ☐ Other	
	Casing Repair Change Plans	Plug and Abandon	Temporarily Aban	don		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	luon		
13. Describe Proposed or Completed Operations (C				work and approxim	nate duration thereof. If the proposal	
interval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)  1/09/07 MIRU PU.  1/10/07 POOH with rods and pump. PO psi - held good.  1/11/07 MIRU W/L. Perforate 1900-218  1/14/07 Acidize 3000 gallons 15% HCI.  1/15/07 Frac with 220,000 gallons linear  1/16/07 Flow well back. RIH with rods at 1/17/07 Release rig.	OH with tubing. RIH with RBP an 7'; 0.04 EHD, 25 holes. RD W/L. Flow well back Released packer gel with 136,240# of 20/40 brown nd pump. Hung well on production	d set at 2935'. Pump 10 RIH with packer and se and POOH with tubing a sand plus 26,120# of Si	)' sand on top of plug. t at 1849'. nd packer.			
14. I bereby certify that the foregoing is t	rue and correct					
Signed 2000	Name _	Norvella Ada Sr. Staff Engineering			3/14/2007	
(This space for Federal or State Office us	e)			ACCEP	TED FOR RECORD	
	•					
Approved by Conditions of approval, if any:	Title		Dat	e		
Conditions of approval, it any.					MAR 2 1 2007	
Title To 0.5.c. Section Toot, makes it a crime for any its jurisdiction.	person knowlingry and willully to make any d	epartment or agency or the onto	eu States any raise, ilcutious u	r raudulem statem	ents or representations to any matter within	
		-tweetless of Breeze C	:4-	FRI	EDERICK WRIGHT	
	-266 IV	struction on Reverse S	lue	PETE	ROLEUM ENGINEER	