nu .	(April 2004) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.								FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007							
										5. Lease Serial No. NMNM97116						
W IESLA	rathery c of Well Oil Well Gas Well Dry Other										6. If Indian, Allottee or Tribe Name					
	0. A ype (b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr, . Other Downhole Commingling									, .	7. Unit or CA Agreement Name and No				
	2. Name of Operator Marbob Energy Corporation										8. Lease Name and Well No. Little Federal #1					
	3. Addre	3. Address PO Box 227 Artesia, NM 88211-0227 3a. Phone No. (include area code) 505-748-3303								le)		15-33960				
	4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 555 FSL 1017 FEL, Unit P At top prod. interval reported below										Field and Pool, or Exploratory Undesignated Canyon Sec., T., R., M., on Block and Survey or Area Sec. 29-T21S-R26E					
											12 Coun	ty or Parish	13. State			
	14. Date 5	Spudded	2002 FO		Date T.D. 1	Reached			16. Date 0	•		0/2007				NM RKB, RT, GL)*
		5/2005			09/29/20					& A	Read	y to Pro		3274'		
		18. Total Depth: MD 11500' 19. Plug Back T.D.: MD 11413' 20. Depth Bridge Plug TVD 10223'									TVD					
	21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None 22. Was well cored? Was DST run? Directional Surv								run?	No Yes (Submit report)						
•		T	er Record (Report all strings set in well)						Cementer	Cementer No. of Sks			irry Vol	A		Amount Dullad
_	Hole Size Size/Grade Wt. (#/ft.)			· ` ` / ·		ttom (MD)		epth	Туре	of Cemen			Cement Top*		Amount Pulled	
	26"	6" 20" 94# 2 1/4" 9 5/8" 36#					301' 1775'				750 sx			75'		None
-	8 3/4"						3535'			1100 sx 1250 sx		+	0		, ,	None None
-	6 1/8"				0 11500			•		300 sx					7850' None	
;	24. Tubin	Record														
-	Size 2 3/8"		Set (MD) Packe	cer Depth (MD) Size			Deptl	Depth Set (MD) Packer Depth (MD) Size			Size	Depth	Set (MD)	Packer Depth (M	
:	25. Produc	ing Interv	als	-1				26. Perforation Record			l .					
	Formation A) Canyon B)				Top Botton 9546' 9726'		Bottom		Perforated Interval			Size		Holes	Perf. Status	
-							<u>,, </u>	9546' - 9726			20'		11	Open		
	C)							1	···-		_		+			
Ī	D)															
:				Cement S	Squeeze, etc						17.	C \ (:				
	Depth Interval Amount and Type of Materia 9546' - 9726' Acdz w/ 3000 gal NE Fe 15% acid.							ai								
-		TECON IN SOUR BRITIE RE 1570 acid.														
-																
3		ction - Inte		<u>-</u>		 										
			Test Produc	ion BBL Gas MCF 0 1.80		F B	Water Oil Grav BBL Corr. Al		ity Gas Pl Gravity		ty	Production Method Flowing				
-	-: Flu - D		24 Hr. Rate	Oil BBL			/ater BL			Well Status						
_		SI		<u></u> →	>								Producii	ACCE	PTED	FOR REC
2	28a. Produ	Test Inte	Hours	Test	Oil	Gas		ater	Oil Grav	ntu.	Cas					
	Produced	Date	Tested	Producti	ion BBL	MCI	E BI	3L	Corr. Al		Gas Gravity		Production			
-	Choke	02/19/2007 Tbg. Press.	Csg.	24 Hr.	Oil Oil	37.1 Gas	- w	ater	Gas/Oil		Well St	atus	Flowing		MAR	2 0 2007
	Size	Flwg.	Press.	Rate	BBL	MC	F BI	BL	Ratio		1				MISS	cann
	I	SI											Producin	L 1-2		W. INGRAN

	uction - Inte		Tost	T Oil	Con	Water	Oil Crovity	Gas	Production Method	
Date First Produced	Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity	Production Method	
02/17/2007	02/19/2007	24	→	0	12.60	.84			Flowing	
Choke	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
Size	SI SI	11033.	Rate						Producing	
28c. Prod	luction - Int	erval D								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL 0	MCF	BBL	Corr. API	Gravity	Flowing	
02/17/2007 Choke	02/19/2007 Tbg. Press.	Csg.	2111-	Oil	37.80 Gas	2.52 Water	Gas/Oil	Well Status		
Size	Flwg.	lwg. Press. Rate BBL MCF BBL Ratio						D		
	SI			<u></u>	<u></u>				Producing	
29. Disp	osition of (Gas <i>(Sold</i> , 1	used for fuel,	vented, e	tc.)					
Solo	d									
30. Sum	mary of Po	rous Zones	(Include Aq	uifers):				31. Format	ion (Log) Markers	
tests	. including	tant zones depth inter	of porosity val tested, cu	and contents	nts thereof: I, time tool o	Cored intervopen, flowing	als and all drill-ster and shut-in pressure	m es		
and :	recoveries.	T								m
For	Formation		Bottom		Desc	riptions, Con	tents, etc.		Name	Top Meas. Depth
		 	-							Meas, Depth
		}								
				-						
32 Addi	tional rema	rks (includ	e plugging p	rocedure).	· · · ·					······································
JZ. Addi	tional rema	iks (iliciuu	c prugging pi	occure).						
33. Indic	ate which it	mes have b	een attached	l by placin	g a check in	the appropria	ate boxes:			
			ogs (1 full se		_	eologic Repo		rt Direction	nal Survey	
			ing and ceme	-		ore Analysis		n Direction	iai bai vey	
						0.07	Шоши.			
34. I here	eby certify the	hat the fore	going and at	tached inf	ormation is c	complete and	correct as determine	ed from all availa	ble records (see attached instr	uctions)*
Name	(please pri	nt) Diana	J. Briggs			15	Title Produ	uction Analyst		
	The bill	/	1/2	\rightarrow						
C!	/ /	1111	1/1	To	1 1	, ,)	03/14	3/2007		
Signa	nure 📈	الللا			WY!	W.	Date	·····		
Title 101	180 80 41	on 1001 e-	d Title 42 I	GC Co	tion 1212	not a la maio	for any name 1	outinals and a '11	fully to make to war down	ant or organ was of the Their
States any	false, ficti	on 1001 ar tious or fr	audulent sta	tements of	uon 1212, ff or representa	iakout a crime itions as to a	e for any person kno ny matter within it	owingly and will s jurisdiction.	fully to make to any departm	em or agency of the United

(Form 3160-4, page 2)