## OCD-ARTESI UNITED STATES FORM APROVED (Adgust 1999) DEPARTMENT OF THE INTERIOR OMB NO. 1004-0135 Month - Year **BUREAU OF LAND MANAGEMENT** EXPIRES: NOVEMBER 30, 2000 9 'NU' IM to not use this form for proposals to drill or to re-enter an atlandoned well. Use Form 3160-3 (APIN 95 STATES 5 Lease Serial No. NMNM0557370 attandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. Oil Well 1a. Type of Well Gas Well Other 8 Well Name and No. 2. Name of Operator EAGLE 26 N FEDERAL 2 DEVON ENERGY PRODUCTION COMPANY, LP 9. API Well No. 3. Address and Telephone No. 30-015-34007 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Red Lake; Queen-Grayburg-SA 515 FSL & 1630 FWL 12. County or Parish 13. State SEC 26 T 17S R 27E, Unit N EDDY CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation ✓ Other Downhole Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Commingle Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, LP is applying with the NM OCD for approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake Glorieta Yeso (96836) pursuant to 19.15.5.303 (C ) 3 (b) Exceptions for wells located in pre-approved pools or areas. This pool was pre-approved by NM OCD Division order PC-1108. The San Andres is perforated at 1767-2369' and the Yeso is perforated from 2961-3284'. Average production from the SA is 10 oil and 30 gas. Average production from the Yeso is 8 oil and 23 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 44.4% and gas is 43.4%. For the San Andres formation, oil is 55.6% and gas is 56.6%. Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical. JBJECT TO LIKE APPROVAL BY STATE Subsequent sundy regulard when comminging begins, thereby certify that the foregoing is true and correct

Name Title Sr. Staff Engineering Technician Date 3/12/2007

(This space for Federal or State Office use)

Approved by Title Date APPROVED

Title Title State Office use)

Title Date APPROVED

\*See Instruction on Reverse Side

WESLEY W. INGRAM PETROLEUM ENGINEER