UNITED STATES FORM APROVED OCD-ARTESIA gust 1999) DEPARTMENT OF THE INTERIOR OMB NO. 1004-0135 **BUREAU OF LAND MANAGEMENT** EXPIRES: NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No. not use this form for proposals to drill or to re-enter an NMNM025528 indoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator Eagle 33 P Federal 16 DEVON ENERGY PRODUCTION COMPANY, LP 9. API Well No. 3. Address and Telephone No. 30-015-34103 20 North Broadway, Oklahoma City, OK 73102 405-552-8198 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Red Lake; Queen-Grayburg San Andres 1090 FSL & 330 FEL 12. County or Parish 13. State **SEC 33 T17S R27E, UNIT P** Eddy NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Acidize Water Shut-Off Deepen Production (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation ✓ Subsequent Report ✓ Other Casing Repair **New Construction** Recomplete Down hole Change Plans Plug and Abandon Temporarily Abandon commingle Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be fifed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) DHC Glorieta-Yeso and Queen-Grayburg San Andres: 9/21/06 MIRU PU. TOOH with rods and pump. NU BOP. TOOH with tubing. TIH with bailer. Bail sand and TOOH with bailer. 9/22/06 TIH with bailer and continue to bail. TOOH with bailer. 9/23/06 RIH with dummy head and caught plug. Unset plug and POOH with plug. 9/25/06 RIH with bailer and cleaned out to 3448'. POOH with bailer. RIH with tubing, rods and pump. Hung well on production. Glorieta - Yeso test: 10/03/06 3.9 Oil 31.3 Gas 13.9 Water Oueen – Grayburg San Andres test: 10/03/06 54.1 Oil 48.7 Gas 161.1 Water certify that the toregoing is true and correct Norvella Adams Sr. Staff Engineering Technician Date Signed Title (This space for Federal or State Office use) Title Date Approved by

3/20/07

FREDERICK WRIGHT PETROLEUM ENGINEER

*See Instruction on Reverse Side

Conditions of approval, if any:

its jurisdiction