

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. Ranch Dr., Hobbs, NM 88240  
1000 W. Grand Ave., Artesia, NM 88210  
1000 Rio Bonito Rd., Aztec, NM 87410  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

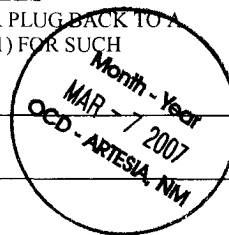
WELL API NO. 30-015-34856
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COLLINS RANCH UNIT
8. Well Number #1
9. OGRID Number 218885
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
LCX Energy, LLC

3. Address of Operator  
110 N. Marienfeld. Ste. 200, Midland, Tx. 79701



4. Well Location  
Unit Letter A : 660 feet from the North line and 760 feet from the EAST line  
Section 31 Township 17S Range 24E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-9-07 – 1-18-07 – Drill 8 3/4" hole from 1308' – 4950'. Log well running CNL – GR logs. RIH w/ open ended drill pipe & spot KO plug @ 4950' w/ 560 sks CL H + 1.2% CD31 + 5% salt. POOH to 4039' & circ. 112 sks cmt to pit POOH, tih w/ 8 3/4" bit, tag cmt @ 4049'. Dress plug off to 4053'. POOH for directional tools.

1-19-07 – 1-26-07 – TIH w/ 7 7/8" bit & directional tools, tag cmt @ 4053'. Drill cmt to 4190', start curve. Time drill off plug & start curve. Drill curve from 4190' to 4812.5 MD, pooh for bit.

1-27-07 – 2-08-07 – Drill horizontal hole from 4812.5' to 8482' TD. Condition hole, pooh to run csg.

2-9-07 – Run 5 1/2" csg, run 5 1/2" FS, 1 jt 5 1/2" 17# P110 BTC csg, 5 1/2" FC, 12 jts 5 1/2" 17# P110 BTC, 98 jts 5 1/2" 17# N80 BTC, 1 x-over, 77 jts 5 1/2" 17# N80 LT & C, total 8482', set csg. Ran 25 centralizers. Cemented w/ 600 sks 50-50 10C + 0.2% SMS + 0.2% FL-52A mixed @ 11.6#/g & 2.43 cuft/sk, followed by 960 sks 50-50/2C+2% FL-52A+5% salt mixed @ 14.2#/g & 1.3 cuft/sk. Displace cmt, bump plug to 1960#, release pressure, floats held ok. Circ. 132 sks cmt to surface. WOC, hang csg off, ND BOPs, NU wellhead. Release rig. WO frac.

*Kamini Arora* Regulatory Analyst 3/5/07