Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-02226

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. OG-784

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Month - Year MAR 23 2007 OCD - ARTESIA, NM

7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 4 8910169240

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number 5

2. Name of Operator Stephens & Johnson Operating Co.

9. OGRID Number 019958

3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249

10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East

4. Well Location

Unit Letter P : 330 feet from the South line and 660 feet from the East line

Section 12 Township 19S Range 28E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[X]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER: Temporarily Abandoned			[X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FINAL T/A EXTENSION
Date of Last Production Oct 1982
Well must be returned to beneficial use or a P/A plan submitted prior to 9-26-07

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]**

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 3-13-07

E-mail address: mkincaid@sjoc.net

Type or print name William M. Kincaid Telephone No. (940) 723-2166

For State Use Only

APPROVED BY Gerry Guye TITLE Deputy Field Inspector District II - Artesia DATE MAR 26 2007

Conditions of Approval, if any:

Stephens & Johnson Operating Co.
East Millman Unit No. 4-5
Eddy County, New Mexico

We request that this well be classified as Temporarily Abandoned. The East Millman Pool Unit is an active waterflood project with an active infill drilling program currently under way. The infill drilling project will continue for another 2 to 3 years and this well will be converted to a water injection well following the infill drilling program. Please see below for well data showing that a CIBP was set @ 1623' which is above all perforations in this well. A casing integrity test was conducted March 1, 2007. See attached chart.

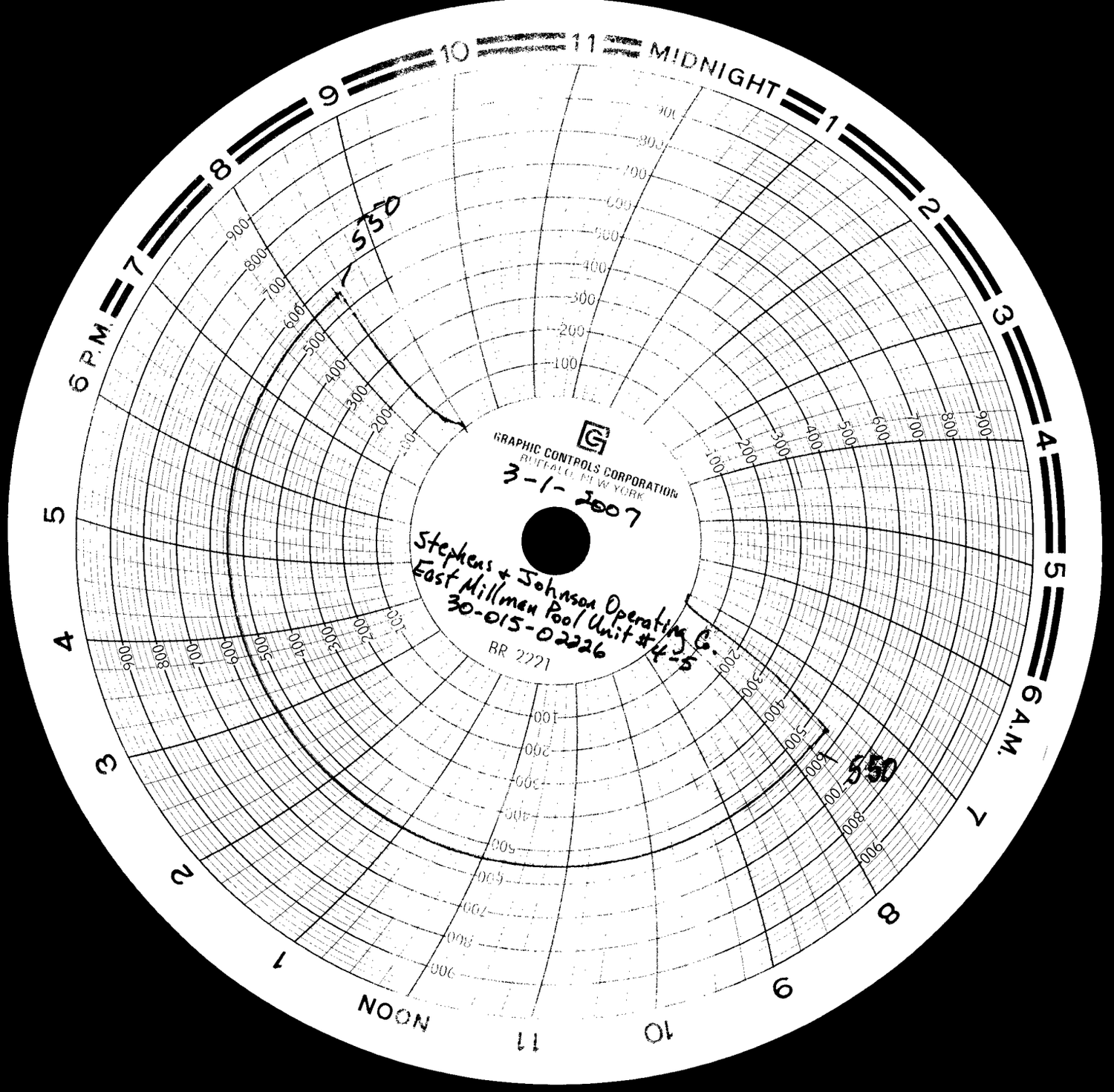
Well Data:

Surface Casing:	8 5/8", 24 lb/ft, set @ 404' w/200 sx cmt
Production Casing:	4 1/2", 11.6 lb/ft, set @ 2230' w/250 sx cmt
	TOC @ 870' (Temperature Survey)
Perforations:	1759'-1774', 2058'-2068', 2101'-2107', 2130'-2139', 2148'-2156'

Note: Well TA'd 9-8-1983, CIBP set @ 1623', casing filled w/corrosion inhibited fluid. On 12-7-2006 4 1/2" csg was pressured to 530 psig. Pressure leaked off to 410 psig in 13 min. Repressured 4 1/2" csg to 570 psig. Pressure leaked off to 410 psig in 20 min. Failed MIT.

The following remedial work was performed to repair the 4 1/2" csg in this well followed by a casing integrity test on March 1, 2007. See attached chart.

02/20/07 (Tue.)	Dug up bradenhead and knocked cap off. Pulled rubber out of head and oiled slips. Knocked tubing head packing ring off and unpacked well. Oiled slips on tubing. Had a little seep of water coming out of a pin hole in the 4 ½" casing between bradenhead & tubing head.
02/23/07 (Fri.)	MIRU Totem Well Service. Pulled 1 jt of tbg that was used to packoff wellhead. RIH with Baker AD-1 packer & 3 jts of 2 3/8" tbg. Set packer at 91.92' GL. Pressured below packer to 1075 psi & held for 20 min with no leak off. POH with 1 jt & reset packer at 60.92' GL. Pressured to 1100 psi & held for 25 min with no leak off. POH with 1 jt & set packer at 31.07' GL. And pressured to 1150 psi & held for 30 min with no leak off. Pulled packer up to braden-head & set pkr. Pressured up to 980 psi & ran chart. Lost 20 psi in 35 min. Had some air in line when we released pressure. Casing leak is at the surface in the 4 1/2" csg just above the bradenhead. Will cut off 4 1/2" csg above the bradenhead & just below the leak & weld on a bell nipple & then nipple up to tbg head. Will do MIT next week. SDFWE.
02/26/07 (Mon.)	RDMO.
02/27/07 (Tue.)	Cut off 4 1/2" just above bradenhead. Welded on a bell nipple to 4 1/2" csg. Nippled up to wellhead. Preparing for MIT.
03/01/07 (Thu.)	Pressured up on 4 1/2" to 550 psig for 30 minutes. At end of 30 minutes pressure was 550 psig. Passed MIT.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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
3-1-2007
Stephens & Johnson Operating Co.
East Millman Pool Unit #4-5
30-015-02226
BR 2221
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