Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

Pietriot I			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	neruis una	11414	101100	boure				1071	30d Julie 10, 2002	
1625 N. Frence Jobb	bs, NM 88240							1	WELL AP				
District II 1301 W. Grand Avenue, Artesia, NM 88210 1302 See the St. Francis R.							4	5. Indicate Type Of Lease					
District III 1220 South St. Flancis DI.							STAT	E X	FEE				
District IV	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							,	6. State O			•	
	<u> </u>			··· ======									
WELL COM	PLETION	OR RECO	<u>OMPLE HO</u>	N REPORT	ANL) <u>LOG</u>			N	TT to A		-	
OIL WELL GAS WELL X DRY OTHER							7. Lease Name or Unit Agreement Name AFFIRMED						
NEW WOR		PEN PI	LUG C	OIFF. O	THER	NO.	20	, sar)					
2. Name of Operator			_		/	" W	S. A.		8. Well No.				
PARALLEL PETE 3. Address of Operato		PORATION	<u></u>			/ e		/ ,	1 9. Pool name	or Wildcat			
1004 N BIG SI		ጣቱ: <u>4</u> 00 . '	MITHITANED T	ry 79701					7. 1 001 mm	OI TTIMOME			
4. Well Location	PRIING, DUL	,1E1 -200, .	MIDIFIE, .	<u> </u>								. 6	
Unit Letter_	<u>n</u> :	400 Fe	eet From The _	SOUT	<u>TH</u>	Lir	ne and	1880	Feet 1	From The _	WE	EST Line	
Section 33		T	ownship 14S		Range	26E		NM	РМ	CHAVE	S	County	
10. Date Spudded	11. Date T.D			Compl. (Ready to			13. Eleva		& RKB, RT, (Casinghead	
12-31-2005	02-15-	-2006		1–2006				3446					
15. Total Depth	I	Plug Back T.	D.	17. If Multiple Many Zone	Compl.	. How	18. Drille	Intervals ed By	Rotary T	ools	Cable To	ools	
9250 MD		9202 MD	Difficult Non	······································	<i>.</i> 3:		l		<u> </u>	20 W Di	10	3.6.1.	
19. Producing Interval	l(s), of this con	ipletion - 10	p, Bottom, Ivan	ne .						20. Was Dir YES	ectional 5	urvey Made	
21. Type Electric and	Other Logs Ru	ın							22. Was W				
THREE DETECTOR			N/HNGS						NO NO	Cli Corcu			
23.			SING REC	CORD (Rep	port a	ll strin	gs set i	n well)					
CASING SIZE	WEIG	HT LB./FT.		TH SET	_	OLE SIZ			EMENTING I	RECORD	AN	OUNT PULLED	
13.375	54.5		307		17.5	<u> </u>		440 SX					
9.625	36		1307		12.2	<u>:5</u>		600 SX					
5.5	17		9250		7.87	′5		1140 S	x				
24.	TOD		NER RECO			Lagne		25.		BING REG		PACKER SET	
SIZE	TOP	RO	TTOM	SACKS CEN	MENI	SCRE	EN	SIZE					
						┼		2-7	2-7/8 5373				
26. Perforation record	L. Linterval size	and number	,	1		127 /	CID SE	TOT FRA	CTURE, C	EMENT S	ODDZE	ETC	
		,	,				TH INTE			AND KINI			
5600 - 6147, 6		-	•	520 - 9072	OA:	560	0 - 90	72	16,000 GAL ACID, 18,500 BBL FRESH				
0.42" DIAMETER	R, 144 HOL	ES TOTAL				<u> </u>			WATER	, 360 TO	1 CO2,	20/40 & MESH	
20				PDADIIC					SAND				
28. Date First Production	1	Production N	Method (Flowir	PRODUC			hina num	1		Well Ste	tus (Prod	or Shut-in)	
10-10-2006		FLOWING	Action (1 to	ig, guo iyi, pi	iping .	Jist um	type pung	p)		SHUT		Or Shur-inj	
Date of Test 10-10-2006	Hours Tes	sted	Choke Size 32/64	Prod'n For Test Perio	d	Oil - Bb	ol.	Gas - MC	F Wat	er - Bbl.		Oil Ratio	
Flow Tubing	Casing Pre		Calculated 24-	- Oil - Bbl.		ı Gas	- MCF		r - Bbl.	Oil Grav	ity - API -	·(Corr.)	
Press.	400		Hour Rate				_				•		
300 29. Disposition of Gas	400 Sold used for	or fuel vente	od ata)			225	<u> </u>		Test V	Vitnessed By			
SOLD	э (оон, носи ус	F juei, veim	a, ew.j						1 ESL V	Vitnesseu by			
30. List Attachments				μ									
31. I hereby certify t	that the inform	nation shov			n is tru	ie and c	omplete	to the bes	t of my know	vledge and	belief		
Signature TYM	1/1/1/C	Cent)	NCC Prin		AYE M	1C COR	MICK	Title	SR PROD	& REG I	TECH Da	te 03-22-200°	
E-mail address	U km c c	omick@pl						1 1110			Da	(C 05 LL 200	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE									
Southeastern New Mexico					Northeastern New Mexico				
T. Anhy			T. Canyon	T. Ojo A	Alamo		T. Penn. "B"		
T. Salt			T. Strawn	T. Kirtl	and-Fruitla	ınd	T. Penn. "C"		
B. Salt			T. Atoka	T. Pictu	red Cliffs		T. Penn. "D"		
T. Yates			-T. Miss	T. Cliff	House		T. Leadville		
T. 7 Rive	ers		T. Devonian	T. Men	efee		T. Madison		
T. Oueen	1		T. Silurian		Lookout		T. Elbert		
T. Grayb	urg		T. Montoya	T. Man	cos		T. McCracken		
T. San A	ndres		T. Simpson	T. Gallı	ıp		T. Ignacio Otzte		
T. Glorie	eta	25!	56 T. McKee	Base Gi	eenhorn		T. Granite		
T. Paddo	ck		T. Ellenburger	T. Dako	ota		Т.		
T. Blineb	ory		T. Gr. Wash	T. Mori	ison		Т.		
T. Tubb		357	2 T. Delaware Sand	T. Todi	lto		Т.		
T. Drinka	ard		T. Bone Springs	T. Entra	ada		T		
T. Abo	. Abo 4306 T.				gate		Т.		
T. Wolfc	amp	526	58	T. Chin	le		Т.		
T. Penn			T.	T. Perm	ain		T.		
T. Cisco	(Bough C)	_ T.	T. Penn	"A"		Т.		
	OIL OR GAS SANDS OR ZONES								
			to		, from		to		
No. 2, fro	om		to	No. 4	, from		to		
Include d	IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.								
			to			feet			
			to						
			to						
	LITHOLOGY RECORD (Attach additional sheet if necessary)								
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology		

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			,				
				:			
				:			
		1					
							ļ

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised Oct 12 2005
Submit to Appropriate Districtions
State Lease 4 Cocs
Fee Lease -3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-005-63779

'Property Code 'Property Name AFFIRMED 'Well Number 1

'OGRID No. 230387

PARALLEL PETROLEUM CORPORATION 3446

¹⁰ Surface Location UL or lot no. Lot Idn East/West lin Feet from the North/South line Count Section Township Range Feet from the N 33 148 26E 400 SOUTH 1880 WEST EDDY 11 Bottom Hole Location If Different From Surface UL or lot no. East/West line Range Lot Ida Feet from the Feet from the 33 14S 26E 812 NORTH 1892 WEST **EDDY** Dedicated Acres Consolidation Code "Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

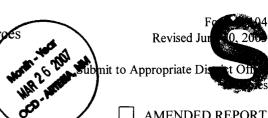
1892	812 752 BHL	17 OPERATOR CERTIFICATION I hareby certify that the information contained hareby is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heightfore entered by the digislor.
	320 AC	Frinted Name
	Į Į	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
1896 1880	$ \begin{array}{c c} & & & \\ \hline &$	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505



District IV 1220 S. St. Francis Dr	., Santa l	Fe, NM 8750) 5		·			6			MENDED REPORT		
	1	. R	EQUEST F	OR ALLOW	ABLE	AND A	AUTHO	RIZATIO					
¹ Operator name and Address						² OGRID Numb				lumber			
PARALLEL PET	PARALLEL PETROLEUM CORPORATION										230387		
1004 N BIG SPRING, SUITE 400									³ Reason for	Filing Code/E			
MIDLAND, TX													
4 API Number			5 Pool Na	me			'			6 Poo	Code		
30-0	05-637	779	Ch	enfield		, 1	WOLFCAME	50	J.h		97538		
7 Property Code 8 Property Name								1		Number			
						AFFIR	MED			•	1		
II. 10 Sur	rface I	Location								•			
							North/Sou	th Line	Feet from the	East/West lin	ne County		
	22	1		1	4	400 SOUTH		1000	TATEOUR	ELLON.			
N 33 14s 26E 1							SOUT	<u>:H</u>	1880	WEST	EDDY		
	Section	Township	Range	Lot. Idn	Feet fro	m the	North/Sou	uth Line	Feet from the	East/West li	ne County		
		1		Lot. Idii						I	· ·		
C 12 Lse Code	33 Produc	14S ing Method C	26E	Connection Date		12 129 Pe	rmit Numbe		1892 ⁶ C-129 Effecti	WEST	EDDY 17 C-129 Expiration Date		
" Lse Code	Tiodac	ing wicthou C				<i>-129</i> 10	illine ivalilloc	^	C-129 Effecti	ve Bate	C-129 Expiration Date		
W 63 16				0-10-2006									
III. Oil and G	as Ira	nsporters		Nome		20 001		21.0/0	22	DOD III	OTD I costing		
Transporter OGRID		19	Transporter and Add			20 POD 21 O/G			22		STR Location Description		
23435	TRA	NSWESTER	N PIPELINE	2									
23435	1). BOX 11						G	SEC 33, T	14S, R26E			
			77251-11	.88									
	+				+								
IV Produced	Water								<u> </u>				
IV. Produced 23 POD	wate	r T			24	DOD III	STR Locati	on and Dec	crintion				
FOD						FOD OL	STR LOCALI	on and Des	cription				
V. Well Comp	oletion												
²⁵ Spud Date		²⁶ Re	ady Date	27 7	TD	²⁸ PBTD			²⁹ Perforations		³⁰ DHC, MC		
12-31-2006		05-21-2				9202 MD			5600 -	9072 MD			
³¹ Hole	Size		32 Casi	ng & Tubing Size	Tubing Size 33 Depth Set			epth Set	34 Sacks Cement				
17	.5			13,375		307			440 SX		440 SX		
12.				9.625							600 SX		
						1307					600 SX		
7.8	375			5.5				9250			1140 SX		
				2-7/8 IBG				5373					
VI. Well Test													
35 Date New Oil		36 Gas Deliv	ery Date	37 Test Date		38	Test Lengt	h	39 Tbg. Pres	sure	40 Csg. Pressure		
		10-10-	2006	_10-10-20	06	24 HOUR		,	300		400		
41 Choke Size	-	42 Oi		43 Water			44 Gas	` 	45 AOF		46 Test Method		
32/64 47 I hereby certify the	at the rul	es of the Oil (Conservation F	ivision have been		<u> </u>	225	L			FLOWING		
complied with and the	at the infe	ormation give	n above is true	and complete to	the			OIL CO	NSERVATI	ON DIVISI	ON		
Signature Signature		TODA	n min	V	A	pproved	by:	na turna,		30.50			
Morrigation								BR	YAN G. A	RRANT			
Printed name:						Title: DISTRICT II GEOLOGIST							
KAYE MC CORN	шСК				Δ.	Approval Date:							
_SR PROD & RE	G TECH	I				MAR 2 7 200							
Email								*****					
kmccormick@p	$111.\infty$	XID.											
Date: 03-22-2	007		Phone:	2-685-6563									