

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

Month - Year
MAR 26 2007
OCD-ARTESIA, NM

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000



GENERAL NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM09003
2. Name of Operator Lynx Petroleum Consultants, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 88241 P.O. Box 1708, Hobbs, NM	3b. Phone No. (include area code) 505-392-6950	7. If Unit or CA/Agreement, Name and/or No. NM 71152
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 760' FWL Section 13, T-19S, R-31E		8. Well Name and No. Sweeney Federal No. 1
		9. API Well No. 30-015-10397
		10. Field and Pool, or Exploratory Area Lusk Delaware
		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU. NU BOP.
2. TIH to CIBP @ 4820'. Circulate hole w/gelled mud laden fluid. Spot 5 sx (75') plug on top of CIBP.
3. Pull up and spot 10 sx (150') plug across intermediate shoe @ 4001'.
4. Pull up and spot 10 sx (150') plug across surface shoe @ 670'.
5. Spot 5 sx surface plug.
6. Erect dry hole marker. Cut off anchors and clean up location.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**Accepted for record
NMOCD**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Larry R. Scott

Title **President**

Signature

Larry R. Scott

Date **03-19-07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

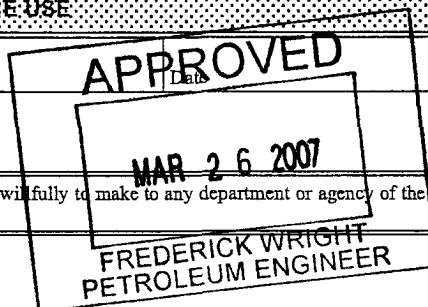
Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

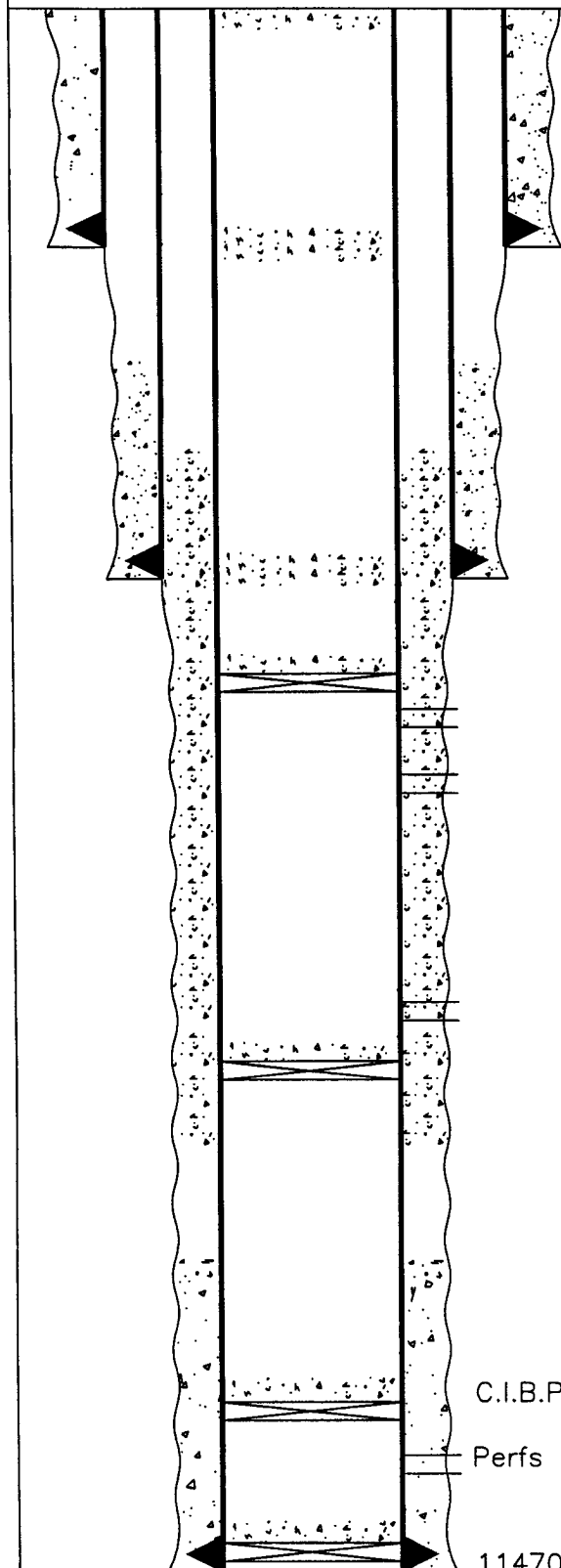
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Sweeney Federal No. 1 -- Proposed P&A

Elevation: 3541'GL; 3560'KB



17-1/2" Hole

670' - 13 3/8", H-40, 54# Casing
Cemented w/650 sxs. Circulated to Surf.

11" Hole

DV Tool @ 2261'

4001' - 8 5/8", J-55, 32# Casing.
Cemented w/400 sxs. TOC @ 1890'
by Temp Survey

CIBP @ 4820'
Perfs 2JSPF 4868'-4904'

Perfs 2JSPF 5490'-5514'

Pump 675 sx. Class 'C' plus additives
TOC in 4-1/2" x 8-5/8" annulus @ 3300'
Perf 4 SPF @ 6446'-47' for cement job
Perfs 2JSPF 6760'-6808'

CIBP @ 6950' w/35' Cement on Top

Squeezed Csg Leak 7719'-7906' w/300sx.
TOC @ +/- 6500'
7-7/8" Hole

TOC @ 10705' by Temp Survey

C.I.B.P. @ 11290' w/50' Cement on Top

Perfs 11360-64', 11372-90', 11400-03', 11390-400'

T.D. @ 11472'

11470' - 4 1/2", J-55 & N-80,
11.6# Casing
Cemented w/160 sxs

**Accepted for record
NMOCD**

Lynx Petroleum
Sweeney Federal No 1
660' FSL & 760' FWL
Sec. 13, T-19S, R-31E
Eddy County, N.M.

Elevation: 3541'GL; 3560'KB

17-1/2" Hole

670' - 13 3/8", H-40, 54# Casing
Cemented w/650 sxs. Circulated to Surf.

11" Hole

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**Accepted for record
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T.D. @ 11472'

Lynx Petroleum
Sweeney Federal No 1
660' FSL & 760' FWL
Sec. 13, T-19S, R-31E
Eddy County, N.M.

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to P/A this well with the following modifications to the procedure:
2. *** All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet, plus an additional 10% for each 1000 feet of depth.**
3. Perf the casing @ 2311' squeeze and leave at least 25 sacks of cement inside the casing for the DV tool @ 2261'.
4. The plug proposed for 670' should be moved to 720' and include perfs at that depth and an attempt to circulate to the surface.
5. The plug proposed for 150' should include perfs and an attempt to circulate to the surface, if the perfs at 720' do not result in circulation to the surface.
6. This well is located in the Lesser Prairie Chicken Habitat and all work must conform to the time limitations attached.

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

All of the work approved here must be completed within 90 days

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 3/26/07

**Accepted for record
NMOCD**

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 15 through June 15 annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, power line, and well pad construction, will be allowed **except between 3:00 am and 9:00 am**. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

In light of these requirements and mitigation measures, minimal impacts to the lesser prairie-chicken are anticipated as a result of oil and gas activity.

Exceptions to these requirements will be considered in emergency situations such as mechanical failures, however, these exceptions will not be granted if BLM determines, on the basis of biological data or other relevant facts or circumstances, that the grant of an exception would disrupt prairie-chicken booming activity during the breeding season. Requests for exceptions on a non-emergency basis may also be considered, but these exceptions will not be granted if BLM determines that there are prairie-chicken sightings, historic leks and or active leks within 1.5 miles of the proposed location, or any combination of the above mentioned criteria combined with suitable habitat.

In light of the circumstances under which exceptions may be granted, minimal impacts to the lesser prairie-chicken are anticipated as a result of the grant of exceptions to this Condition of Approval.

Accepted for record
NMOCD