Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. Francisco Hobbs, NM 88240		WELL API NO. 30-015-35095	
District II 1301 W. Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Pazos Richtztec, NM 87410 1220 South St. Francis Dr. Sonto Fo. NIM 87505		Francis Dr.	STATE  FEE
District IV		M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTI	CES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	Simpson 15 A
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	Mortin - Nece	8. Well Number 1
2. Name of Operator		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	9. OGRID Number
Name of Operator     Devon Energy Production Company, LP  3. Address of Operator			6137 10. Pool name or Wildcat
20 North Broadway Oklahoma Ci	tv. Oklahoma 73102-8260	(405) 552-8198	Red Lake; Glorieta-Yeso; NE
4. Well Location			
Unit Letter A: 330 feet from the North line and 330 feet from the East line			
Section 15	18S Township 20		NMPM County Eddy
Section 13	11. Elevation (Show whether		
3327' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
OTHER:	Г	] OTHER: Drilling	g Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
3/05/07 MIRU. Spud well.			
3/06/07 TD 12 1/2" hole at 880'. Ran in with 80 joints, 8 5/8", 24#, J-55, ST&C casing and set at 880'. Cement lead with 440 sacks			
35:65 Class C and tail with 200 sacks Class C. WOC 21 1/2" hours.			
3/07/07 Test BOP and choke to 1000 psi – ok. Test casing to 600 psi – ok. 3/14/07 TD 7 7/8" hole at 3505'.			
3/15/07 Ran in with 83 joints of 5 ½", 15.5#, J-55, LT&C casing. Cement with 200 sacks of 35:65 Class C, tail with 360 sacks 60:40			
Class C. Release rig.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE L	TITI	LE Sr. Staff Engineering	g Technician DATE 3/26/07
Type or print name Norvella Adar	ns E-mail address: no	orvella.adams@dvn.com	Telephone No. (405) 552-8198
For State Use Only	CORDS ONLY		iiaa a aasa
APPROVED BY:	TITI	LE .	DATE 3 0 2007
Conditions of Approval (if any):			