

Submit 3 Copies To Approve District Office  
District I  
1625 N. French Dr., Hobbs, NM 87220  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-35381</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Meramec B4 Fee</b>
8. Well Number <b>2H</b>
9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>Cottonwood Creek; Wolfcamp (Gas)</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	<div>Month - Year MAR 29 2007 OCD - ARTESIA, NM</div>	2. Name of Operator <b>EOG Resources Inc.</b>
3. Address of Operator <b>P.O. Box 2267 Midland, Texas 79702</b>		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <b>H</b> : <b>3400</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line Section <b>4</b> Township <b>16S</b> Range <b>25E</b> NMPM County <b>Eddy</b>		7. Lease Name or Unit Agreement Name: <b>Meramec B4 Fee</b>
5. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3469 GR</b>		8. Well Number <b>2H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3469 GR</b>		9. OGRID Number <b>7377</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <b>Cottonwood Creek; Wolfcamp (Gas)</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/20/07 Spud.

Ran 23 jts 8-5/8", 32#, J-55 casing set @ 1011'.

3/21/07 Cemented as follows: Option 2 Rule 107G

- 150 sx PFDS, 9.5 ppg, 7.65 yield; 100 sx Thixset, 14.0 ppg, 1.53 yield; 560 sx Light Prem Plus, 12.4 ppg, 2.04 yield; 415 sx Prem Plus, 14.8 ppg, 1.34 yield. No circulation to surface.  
Ran temperature survey, found TOC @ 234'. Pumped 60 sx Class C thru 1" pipe to surface.
- Approximate temperature of cement when mixed - 75 deg F
- Estimated minimum temperature in zone of interest - 85.11 deg F

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 3/27/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only **FOR RECORDS ONLY**

**MAR 30 2007**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

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Office  
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

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3/21/07

4. Estimated cement strength at time of casing test - 690 psi  
5. Actual time cement in place prior to starting test - 10.5 hrs.  
Tested casing to 1500 psi for 30 min. Test good.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 3/27/07

Type or print name Stan Wagner

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