

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM 92757							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator OGX Resources, LLC		7. Unit or CA Agreement Name and No.							
3. Address P.O. Box 2964, Midland, TX 79702		8. Lease Name and Well No. New Man Federal Com, #1							
3a. Phone No. (include area code) 432 685 1287		9. AFI Well No. 30 015 33048 34903							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1905' FSL & 660 FEL, Section 20, T24S, R28E (I) At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Malaga Morrow, West							
14. Date Spudded 07/04/2006		15. Date T.D. Reached 09/02/2006							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3040' GR							
18. Total Depth: MD TVD 12,870'		19. Plug Back T.D.: MD TVD 12,822'							
20. Depth Bridge Plug Set: MD TVD 12600' & 12,500'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/Laterolog							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	652'		341 bbls PP		surface	none
12 1/4"	9 5/8"	36#	0	2604'		1071 sx C/PP		surface	none
8 3/4"	7"	26#	0	10,583'	5038'	411 bbls H/C		5038'	none
						630 sx C/PP	261 bbls	5500' calc.	none
6 1/4"	4 1/2"	11.6#	10232	12868'		280 sx H		9900'	none
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Morrow		12244	12436	12648-56' & 12,625-32'		2 SPF	30	CIBP @ 12,600 w/10' cmt	
B)				12,542-62'		4 SPF	80	CIBP @ 12,500' w/10' cmt	
C)				12372-12436;12244-12355		2 & 4	266	open	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
12,382-12,436'									
12,244-12,355'			41,000# 20/40 sand w/182 tons CO ₂ , pad w/20,000 gals 40# frac fluid						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2006	12/22/2006	24	→	0	5005	28		0.5570	FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64"		2050	→		5995	28		PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SALES

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
UPPER MORROW	12,244	12,436'			
LOWER MORROW	12,542	12,656'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sandry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN E. RITCHIE

Title REGULATORY AGENT

Signature

Date 03/05/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**McVAY DRILLING COMPANY**

P.O. Box 2450
Hobbs, New Mexico 88241
(505) 397-3311
FAX: 39-DRILL

Well Name and Number: New Man Fed # 1

Location: Sec 20, T24S, R28E Eddy County, NM

Operator: Oxy

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth	
1	2055	1 3/4	9161
1 3/4	2557	1 3/4	9627
3/4	2955	1/2	9786
1/4	3900	1	9850
1/2	4401	1	10564
1	5354	3/4	11161
1	5878	3/4	11525
1	6377	1	11871
1 1/2	7098	1 3/4	12340
1 1/4	7347	1	12695
1	7820		
1 3/4	8321		
1/2	8692		

Drilling Contractor: McVay Drilling Company

By: H.H. Conrad Jr

Subscribed and sworn to before me this 7th day of February, 2007

Jana Hernandez
Notary Public

Lea County, New Mexico

My Commission Expires: 3-16-09

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OGX Resources, LLC P.O. Box 2064 Midland, TX 79702		² OGRID Number: 217955
		³ Reason for Filing Code/ Effective Date NW 12-1-06
⁴ API Number 30 - 015 33848	⁵ Pool Name Malaga Morrow, West	⁶ Pool Code 80925
⁷ Property Code:	⁸ Property Name New Man Federal Com	⁹ Well Number # 1

II. ¹⁰ Surface Location

UL or lot no. I	Section 20	Township 24S	Range 28E	Lot.Idn	Feet from the 1905	North/South Line South	Feet from the 660	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12-1-06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037627	Enterprise Field Services LLC P.O. Box 4324, Houston, TX 77210		G	Sec 20, T24S, R28E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 7-4-06	²⁶ Ready Date 12-1-06	²⁷ TD 12,870'	²⁸ PBTB 12,822'	²⁹ Perforations 12,244-12,436	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2"	13 3/8"	652'	341 bbls PP		
12 1/4"	9 5/8"	2604'	1071 sx C 7 PP		
8 3/4"	7 "	10,583'	411 bbls H/630 sx C		
Liner	10,232-12,868'				

VI. Well Test Data

³⁵ Date New Oil 12-1-06	³⁶ Gas Delivery Date 12-1-06	³⁷ Test Date 12-22-06	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 2050#
⁴¹ Choke Size 22/64"	⁴² Oil 0	⁴³ Water 28	⁴⁴ Gas 5005	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: Ann E. Ritchie

Title: Regulatory Agent

E-mail Address: ann.ritchie@wtor.net

Date: 3-5-07
(original sent 9-22-06)

Phone: 432 684-6381

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARRANT

DISTRICT II GEOLOGIST

Approval Date:

MAR 09 2007