Submit 3 Copies To Appropriate District			State of New Mexico							Form C-1	103	
Office District I		Energ	Energy, Minerals and Natural Resources							May 27, 2	2004	
	ench Dr., Hobbs, NM 8724	0					WELL AI					
District II		OII	OIL CONSERVATION DIVISION					30-015-35391				
	rand Ave., Artesia, NM 882	210	1220 South St. Francis Dr.					5. Indicate Type of Lease				
District III 1000 Rio Bi	razos Rd., Aztec, NM 874	10	Santa Fe, NM 87505				ST	ATE IX	] FE	E 🗆		
District IV			Juliu 1 0, 14141 0 / 303						Lease No		_	
1220 S. St.	Francis Dr., Santa Fe, NM	87505					0. State C		Lease INU	<b>,.</b>		
	SUNDRY N	OTICES AND	REPORTS C	N WE	115		1		I Init Agre	ement Name		
I (DO NOT U	JSE THIS FORM FOR P					BACK TO A			onk Agie		.	
DIFFEREN	IT RESERVOIR. USE "A	PPLICATION	OR PERMIT" (FO	RM C-10	1) FOR S	<b>Í</b> CH			יטו טווונ	Iract 4		
PROPOSA	-						89101692				——	
1. Type o			_		nth - Year	1	8. Well N					
	ell 🗓 Gas Well	<u> </u>	ther	L MAI	R 1 2 2007			2:				
	of Operator			OCD	- ARTESIA, I	MM/	9. OGRID Number					
	hens & Johnson Ope	erating Co.						0199				
i	ss of Operator						10. Pool	name or \	Wildcat			
	Box 2249. Wichita	<u>a Falls. TX</u>	76307-2249				<u>Millman</u>	Yates-S	R-QN-GB-	SA. East		
4. Well L	ocation											
	D	126	0.0.1	Ç.	.46		EEO	0 . 0	.•	Foot		
Unit	Letter P	: 430	_feet from the	300	utri	line and	220	_ teet fror	n the	EdSt	line	
Sect	ion 12		Township	100	Dance	205	NMPM		County	Eddy		
Sect	1011 12	11 EL	evation (Show v						County	Eddy		
		11. ER			DK, KKB R 3378'		<i>c.)</i>					
				300 GI	3376	ND		5-12 (20 m/k)				
	v-grade Tank Application											
Pit type	Depth to Ground	water	Distance from nea	arest fres	h water wel	l Dis	tance from n	earest surfa	ice water _			
Pit Liner Tl	hickness:	_ mil Be	low-Grade Tank:	Volume.	bb	is; Construction	on Material _				_	
	12. Che	ck Appropr	iate Box to II	ndicate	Nature	of Notice,	Report, o	or Other	Data			
	NOTICE OF		SUBSEQUENT REPORT OF:									
PERFORM	REMEDIAL WORK	☐ PLUG	AND ABANDON	۱ 🗆	REMED	IAL WORK			ALTER	ING CASING	3 🗀	
	•											
TEMPORA	RILY ABANDON	CHANG	GE PLANS		COMME	NCE DRILLI	NG OPNS.		PLUG	AND		
	ALTER CASING	☐ MULTI	IDI E		CASING	TEST AND			ADANL	OONMENT		
PULL OR A	ALIER CASING		LETION	Щ.	CEMEN			₩				
OTHER:					OTHER	•						
13 Descr	ribe proposed or comp	nleted operatio	ne (Clearly stat	te all ne	rtinent de	tails and give	nertinent (	lates incl	hiding esti	imated date		
	rting any proposed w											
	completion.	ork). SEE RC	LE 1103. TOI	···uitipi	Complet	ions. Attach	wendore u	iagrain Oi	. proposed	Completion		
01 100	ompietion.											
See Attachment												
I hereby cer	rtify that the informat	ion above is tr	ine and complete	to the	hest of m	v knowledce	and helief	I forther	cortify that	any nit on hele		
grade tank h	as been/will be constructe	ed or closed accor	rding to NMOCD	guideline	s X ag	eneral permit	or an (att	ched) alte	rnative OC	D-approved pla	an 🗀	
	1 1.1///	M K-hu	1600									
SIGNATU	RE WUX	Ant . 1	wex.	TIT			<u>Engineer</u>		DATE_	3-7-07		
T		Vinnaid		E-n	nail addre	ss:	mkincai			(040) 700	01.00	
1 ype or pri	int name William M.	. KIIKA10						Telep	none No.	(940) 723-		
For State	lise Only									MAR1 9	2007	
	-		ORDS ONL	v						MAKT o		
ADDDAVE	n av	JUN NEW		רוידף או	רו כ			r	ATE			

Conditions of Approval, if any:

- Spudded 12 1/4" hole 1:00 PM 2-6-07. Drilled to 350' KB & ran 8 jts 8 5/8" 24#/ft. surface csg and cemented w/220 sx of cement. Cement circulated to surface (circulate 17 sx to pit). WOC - 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
- 2. Drilled 7 7/8" hole to 2740'. Ran 69 jts 5 1/2", 15.50#/ft. csg, set @ 2731' KB. Cemented w/700 sx of cement. Plug down @ 3:55 AM 2-12-07.
- 3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Lower Grayburg formation one shot at each of the following depths: 2429', 2431', 2433', 2435', 2437', 2439', ,2441', 2452', 2454', 2456', 2458', 2460', 2462', 2464', 2466', 2468', 2470', 2472', 2474', 2476', 2478', 2495', 2497', 2499', 2501', 2503', 2505'.
- 4. On 2-20-07 acidized perforations w/3,000 gals 10% NEFE.
- 5. On 2-21-07 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.