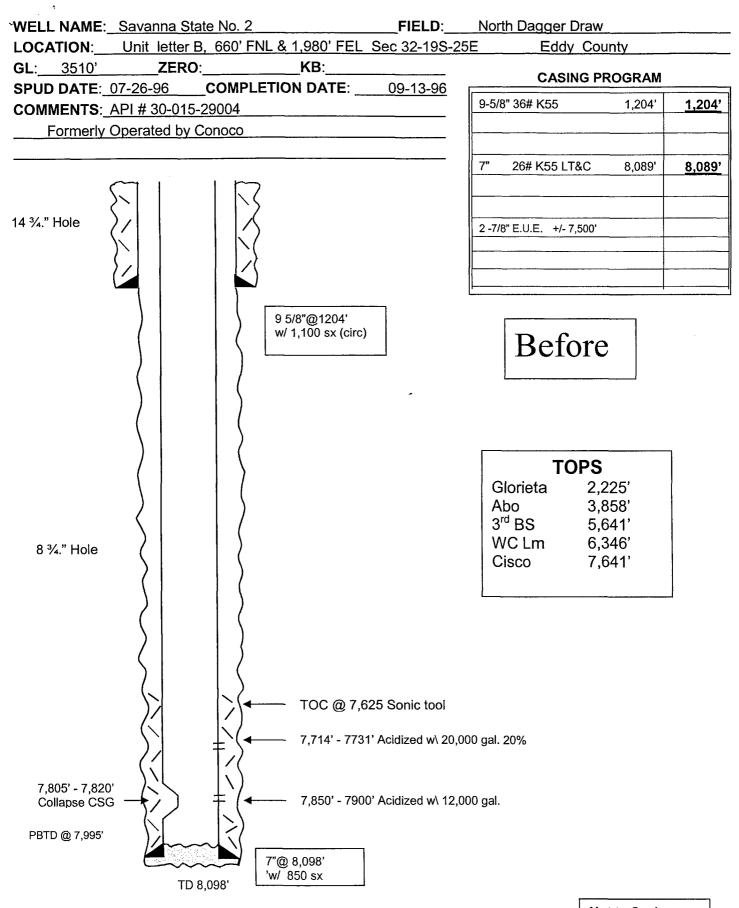
Submit 3 Copies To Appropriate District Office	State of New		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 Sh Dr., Hobbs, NM 88240			WELL API NO. 30-015-29004	
13 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
Dis. 1000 Rio Bra Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE	
Di. 1220 S. Trancis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505			V-3001	
	ICES AND REPORTS ON WEI		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL			g 1 g	
PROPOSALS.)	·) i di con	Savannah State 8. Well Number	
1. Type of Well: Oil Well	Gas Well Other	Month - Year	2	
2. Name of Operator	.i	MAR 2 9 2007	9. OGRID Number	
Yates Petroleum Corporat 3. Address of Operator	1011	OCD - ARTESIA, NIM	025575 10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210 Dagger Draw Upper Penn, North				
4. Well Location Unit Letter B: 660 feet from the North line and 1980 feet from the East line				
The state of the s				
Section 32	Township 19S 11. Elevation (Show whether)	Range 25E	NMPM Eddy County	
3510' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	— — — — — — — — — — — — — — — — — — —			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🗌	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Yates Petroleum Corporation plans to plug and abandon this well as follows:				
1. Rig up safety equipment as needed.				
2. RIH with gauge ring and junk basket to +/-7680'.				
 Set a 7" CIBP at 7664' with 35' cement on top. Perforate squeeze holes at 7691', 6396', 5691', 3908', 2275' and 1254'. 				
5. Circulate hole with salt gel mud and spot a 100' cement plug (35 sx) across Cisco 7591'-7691', inside and outside the casing.				
6. Spot a 100' cement plug (35 sx) across Wolfcamp 6296'-6396', inside and outside the casing. 7. Spot a 100' cement plug (35 sx) across Bone Spring 5591'-5691', inside and outside the casing. 8. Spot a 100' cement plug (35 sx) across Abo 3808' 3008' inside and outside the casing.				
6. Spot a 100 centent plug (33 sx) across Abo 3606 -3906, histoc and outside the casing.				
9. Spot a 100' cement plug (35 sx) across Glorieta 2175'-2275', inside and outside the casing.				
10. Spot a 100' cement plug (35 sx) across casing shoe 1154'-1254', inside and outside the casing. Tag plug. 11. Spot a 100' cement plug (25 sx) from 100' to surface. Tag plug.				
12. Cut off wellhead and weld dry l		nar ragulations		
NOTE: Yates Petroleum Corporati				
The second secon	on was use seen plus und no can u	7		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE TITLE Regulatory Compliance Supervisor DATE March 27, 2007				
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 For State Use Only				
APPROVED BY: MACHINE. TITLET DATE 4/3/07.				
Conditions of Approval (if any):				



Not to Scale 2/16/07 DC/Moss

