Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., District II	OH CONCEDUATION PRINCIPLY		30-015-34929
1301 W. Grand Ave., 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., 7410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe	; INIVI 873U3	6. State Oil & Gas Lease No. VA-2600
SUNDRY NOTI	CES AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.)			Manchester State Unit
	Gas Well 🛛 Other		8. Well Number 1
2. Name of Operator		Month - Year	9. OGRID Number
Yates Petroleum Corporation		MAR 3 0 2007	10 D 1 W11 /
3. Address of Operator 105 S. 4th Street, Artesia, NM 882	210	OCD - ARTESIA, NM	10. Pool name or WildcatWC: Mississippian Gas
4. Well Location	.10	$\overline{}$	W C. Wississippian Gas
Unit Letter D :			
Section 20	Township 19		NMPM County Eddy
Section 20		ether DR, RKB, RT, GR,	
	·	4062'	
Pit or Below-grade Tank Application 🔲 o	r Closure 🗌		
Pit typeDepth to Groundwa	aterDistance from nea	rest fresh water well	_ Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Vol	umebbls	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	S	UBSEQUENT REPORT OF:
= -	PLUG AND ABANDON		
TEMPORARILY ABANDON	CHANGE PLANS		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEN	MENT JOB
OTHER:		☐ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation respectfully requests permission to omit the 13 3/8" casing on this well. New wellbore and casing program will be as follows:			
14 ¾" surface hole with 9 5/8" casing set @ 1,500' with cement circulated to surface.			
8 ¾" production hole with 5 ½" casing set @ 8,100' with top of cement 500' into surface casing.			
Thouleson			
Thank you,			
I hereby certify that the information	above is true and complete	e to the best of my know	ledge and helief. I further certify that any nit or helow-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE gram	Halls-	FITLE:_Drilling Enginee	er AssistantDATE3/28/07
Type or print name For State Use Only Jeremiah Mullen E-mail address: jmullen@ypcnm.com Telephone No. (505)748-4378 BRYAN G. ARRANT			
	CT II GEOLOGIST		APR 0 2 2007
APPROVED BY:Conditions of Approval (if any):		TITLE	DATE