Submit 3 Copies 7 Office	Copies To Appropriate District State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			al Resources	May 27, 2004 WELL API NO.	
1625 N. French D District II	1625 N. French Dr., Hobbs, NM 88240 District H				30-015-34839	
1301 W. Grand A	1 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			Į	5. Indicate Type of	of Lease
	District III 1220 South St. Francis 1000 Rio Brazos Rd., Aztec, NM 87410			i	STATE X	
District IV					6. State Oil & Ga	s Lease No.
1220 S. St. Franci 87505	s Dr., Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLAG BACK TO A						Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Rustler Bluff	
1. Type of Well: Oil Well X Gas Well Other				APR - 2 2007	8. Well Number	1
2. Name of Operator OCD - ARTESIA, NM					9. OGRID Number	er
B C Operating, Inc					160825	
3. Address of Operator P. O. Box 50820 Midland, TX 79710					Willow Lake (Delaware)	
4. Well Location					Willow Bake (Bel	
Section 6 Township 25S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
2885' GR						
Pit or Below-grade Tank Application or Closure						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN						
TEMPORARILY ABANDON					LING OPNS.X	P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J					JOB X	
OTHER:]	OTHER:		r-1
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
11/30/06	Reached TD at 5	5200' w/ 7 7/8" hole				
Ran 124 jts 17#, J-55, LT&C production casing to 5200' Cmt w/ 500 gal superflush 102, 525 sx Interfill C lead cmt w/ 0.125 lb/sx Poly E Flake LCM, 750 sx Super H tail cmt w/ 0.5% Halad 344, 0.4% CFR-3, 5 lb/sx Gibsonite, 3 lb/sx salt. Displaced w/ 120 bbls FW, bumped plug at 1000 psi, float held, plug down at 1500. Wireline temp survey, cmt top 2337'. Released rig at 2300 on 12/2/06. SI pending completion.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE YUM TITLE Engineering Tech DATE 3/28/07						
Type or print na For State Use C		•	-	@usaonline.net	Telephone No.	432-684-9696
A DDD 00	. FOI	R RECORDS ONL	(_			APR 0 9 9ñ63
APPROVED BY: TİTLE Conditions of Approval (if any):						DATE A D FARI
COMMITTIONS OF W	pprovar (ir airy).					