

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34856
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: COLLINS RANCH UNIT
2. Name of Operator LCX Energy, LLC	8. Well Number 1
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	9. OGRID Number 218885
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>760</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>17S</u> Range <u>24E</u> NMPM County <u>EDDY</u>	10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3883' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: FRAC <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/19/07 - 02/22/07 MIRU PULLING UNIT. ND WELLHEAD AND NU BOPS. TIH W/ 4 3/4" BIT ON 2 7/8" TUBING, TAG UP AT 8430'. RU REVERSE UNIT, CLEAN OUT TO FC, DRILL OUT FC AND 10' OF CEMENT TO PBTD 8447', CIRCULATE HOLE CLEAN, POOH. RIH W/ 4 3/4" BIT AND 5 1/2" CASING SCRAPER TO 8447'. RIG UP ACID EQUIPMENT, TEST CASING TO 5000#. PUMP 1000 GALS PICKLE ACID AND SPOT 5000 GALS 15% HCL ACID. POOH. RIH W/ TCP GUNS ON 2 7/8" TUBING, SPACE OUT. RU ACID PUMPS. PRESSURE UP ON GUNS TO 3500 PSI, FIRED GUNS. SHOT PERFS AT 8440' (12H), 8235' (11H), 8030' (10H), 7825' (9H), 7620' (8H). ACIDIZE PERFS W/ 5000 GAL 15% HCL. PUMPED AT 21 BPM & 4370 PSI. ISDP - 1250 PSI. RD ACID PUMPS. TOOH AND LAY DOWN TCP GUNS. ALL GUNS FIRED. ND BOPS, NU CAPPING FLANGE. RDMO. WO FRAC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia Carrillo TITLE Regulatory Agent DATE 04/03/07

Type or print name KANICIA CARRILLO Telephone No. 432-262-4013

(This space for State use)

FOR RECORDS ONLY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 12 2007

Conditions of approval, if any:

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34856
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: COLLINS RANCH UNIT
8. Well Number 1
9. OGRID Number 218885
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LCX Energy, LLC	
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>760</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>17S</u> Range <u>24E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3883' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: FRAC CONTINUED <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/15/07 - 03/16/07 MIRU BJ SERVICES. FRAC 1ST STAGE W/ 7988 GALS 15% HCL, 51034 GALS SLICK BRINE WATER, 44595 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 12000# LITE PROP 125 20/40. 69 TONS CO2. PUMPED AT AN AVG RATE OF 80 BPM AT 4665 PSI. ISDP 1843 PSI. RIH W/FRAC PLUG AND PERF GUNS, SET PLUG AT 7515', PERF 7415' (14H), 7210' (13H), 7005' (12H) AND 6800' (11H). FRAC STAGE #2 W/ 8000 GALS 28% HCL, 52000 GALS SLICK BRINE WATER, 57240 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 12000# LITE PROP 125 20/40. 75 TONS CO2. PUMPED AT AN AVG RATE OF 87 BPM AT 3360 PSI. ISDP 1489 PSI. RU WIRELINE, RIH W/ FRAC PLUG AND GUNS FOR STAGE #3, SET FRAC PLUG AT 6700', PERF 6605' (14H), 6390' (13H), 6185' (12H), 5980' (11H). FRAC STAGE 3 W/ 8195 GALS 15% HCL, 46859 GALS SLICK BRINE WATER, 46112 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 12000# LITE PROP 125 20/40. 70 TONS CO2. PUMPED AT AN AVG RATE OF 84.6 BPM AT 2983 PSI. ISDP 1310 PSI. RIH W/ FRAC PLUG AND GUNS FOR FRAC STAGE 4, SET FRAC PLUG AT 5880', PERF AT 5775' (14H), 5570' (13H), 5365' (12H), 5150' (11H). FRAC STAGE #4 W/8000 GALS 15% HCL, 52000 GALS SLICK BRINE WATER, 56640 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 11935# LITE PROP 125 20/40. 71 TONS CO2. PUMPED AT AN AVG RATE OF 85 BPM AT 3037 PSI. ISDP 1577 PSI. RD, START WELL FLOW BACK. FLOW AND CLEAN UP WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Agent DATE 04/03/07

Type or print name KANICIA CARRILLO Telephone No. 432-262-4013

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE  DATE APR 12 2007  
Conditions of approval, if any: