Submit 3 Copies To Appropriat	544	te of New Mexico erals and Natural Resources	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NN		ciais and Ivatural Acsources	WELL API NO.
District II	OII COM	SERVATION DIVISION	30-015-35444
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 8741 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa F 87505	e, NM	·	
SUND	RY NOTICES AND REPOR		7. Lease Name or Unit Agreement Name
	OR PROPOSALS TO DRILL OR T SE "APPLICATION FOR PERMIT		Lake McMillan "21"
1. Type of Well: Oil We	ll 🔲 Gas Well 🔯 Oth	er Month-Year	8. Well Number 001
2. Name of Operator Western Reserve	s Oil Co. Inc.	APR 1 6 2007 OCD ARTESIA, NAM	9. OGRID Number 24987
3. Address of Operator		OCC /	10. Pool name or Wildcat
	Midland, TX 79702		WC; Upper Penn
4. Well Location			
Unit Letter C	: 660 feet from		1980 feet from the W line
Section 21	Townsh	<u> </u>	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3343' GR			
Pit or Below-grade Tank Appli			
Pit type Drilling Depth t	o Groundwater <u> 190'+</u> Distance fi	om nearest fresh water well <u>+1000</u> bi	stance from nearest surface water +1000'
Pit Liner Thickness: 20 mil Below-Grade Tank: Volume 3800 bbls; Construction Material Synthetic			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDO			RILLING OPNS. P AND A
PULL OR ALTER CASING	G MULTIPLE COM	PL CASING/CEMEN	AT JOB XX
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
	12⅓" intermediate b	ole @ 1,400' KB elev.	
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4-12-07: Rur it.	1 کا JOINES OF 9 5/8 3 & float collar & 3	' 36# J-55 ST&C New API	csg w/float shoe, shoe
jt. & float collar & 30 jts csg. Centralized csg w/8 - 12¼" x 9 5/8" centralizers. Total pipe 1402.08', set @ 1390' KB. RU BJ Services			
(Artesia, NM) & cmt csg w/425 sks 35:65 Poz C + 6% gel + 5 pps salt			
+ 1/4 #/sk celloflake. Tail in w/200 sks Class C + 2% CaCl2. PD @ 2:15 am MDT 4-12-07. Circ 38 sks cmt to pit.			
2.19 an Mot 4-12-07. Circ 38 Sks cmt to pit.			
I hereby cortify that the :- C	ormation above is top and	mulato to the best of	and ballief to a
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines . a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE	TR	TITLE Agent/Engineer	DATE 4-12-07
Type or print name Chris For State Use Only	topher P. Renaud	E-mail address: renoil@ac	Telephone No. 432–682–4782
APPROVED BY:	FOR RECORDS OF	VLY _{TITLE}	DA APR 1 7 2007