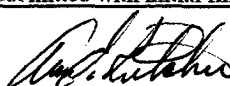


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO.: 30 015 23850 5. Inducement Type of Lease STATE FEE X State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL GAS WELL X DRY ☐ OTHER _____ b. Type of Completion: NEW WORK ☐ DEEPEN ☐ PLUG BACK X DIFF. RESVR. OTHER: DHC WELL OVER		7. Lease Name or Unit Agreement Name Vasquez
2. Name of Operator: OGX Resources, LLC 3. Address of Operator P.O. Box 2064, Midland, TX 79702		8. Well No.: 1 9. Pool name or Wildcat: Malaga-Morrow Gas (80920)
4. Well Location Unit Letter <u>J</u> : <u>2310'</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>24S</u> Range <u>28E</u> NMPM Eddy County		
10. Date Spudded Jan 1981	11. Date T.D. Reached Feb 1982	12. Date Compl. (Ready to Prod.) 11-6-06
13. Elevations (DF& RKB, RT, GR, etc.) 2984' GR		14. Elev. Casinghead
15. Total Depth: 12,900'	16. Plug Back T.D.: 12,811'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools: X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,342-12,468'; 12,586-12,644'; 12,718-12,738' - Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run: GR/CCL/CBL		22. Was Well Cored: No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB. FT.	DEPTH SET
20"	96#	349'
13 3/8"	54.5 & 61#	2596'
9 5/8"	43.5 & 47#	9906'
24. LINER RECORD		
SIZE	TOP	BOTTOM
7 5/8"	9452'	12,237'
5"	11,853'	12,898'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	11,701'	11,701'
26. Perforation record (interval, size, and number): Upper Morrow: 12,342-12,468' 2 spf Middle Morrow: 12,586-12,644' 2 spf Lower Morrow: 12,718-12,738' 2 spf		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,342-12,468' 2000 gals acid. 70000# sd w/C02 & frac wtr 12,586-12,644' 31000# sand w/C02 & frac wtr. 12,718-12,738' none		
28. PRODUCTION		
Date First Production: 11-6-06		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 11-15-06	Hours Tested 24	Choke Size 32/64"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 605
Water - Bbl. 72	Gas - Oil Ratio	
Flow Tubing Press. 468#	Casing Pressure	Calculated 24-Hour Rate.
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sales		
30. List Attachments		
Logs & inclination submitted with initial filing by Coquina Oil Corp. C-104 attached.		
Signature 	Name : Ann E. Ritchie	Title: Regulatory Agent Date: 4-4-07
E-mail Address: ann.ritchie@wtor.net		

INSTRUCTIONS