Submit To Appropriate State Lease - 6 copies			State of New Mexico								Form C-105	
Fee Lease - 5 copies	Er	Energy, Minerals and Natural Resources							R	evised June 10, 2003		
District I 1625 N. French Dr., Hobbs, NM 88240								WELL API		15 0150	NE .	
District II 1301 W. Grand Avenue, Artesia, NM 88210 Conservation Division							}	30-015-01595  5. Indicate Type of Lease				
District III 0 South St. Francis Dr.								STATE STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505								State Oil &			B-4575	
1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well:								7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY OTHER								7. Lease Name	or Ollit Ag	recificiti 142	arne	
b. Type of Completion:  NEW □ WORK □ DEEPEN □ PLUG ☒ DIFF.  WELL OVER BACK RESVR. □ OTHER								Hanover State				
WELL OVER BACK RESVR. OTHER  2. Name of Operator  Marbob Energy Corporation  APR 17 2001								8. Well No.				
Marbob Energy Corporation  APR 17 200 APR 17								9. Pool name or Wildcat				
OCD . The												
PO Box 227, Artesia, NM 88211-0227 4. Well Location								Yeso				
Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line												
Section 28 Towns 10. Date Spudded 11. Date T.D. Reached			ship         17S         Range         28E         NMI           12. Date Compl. (Ready to Prod.)         13. Elevations (D									
5/24/1960	6/25/1960	5/1960 3/24/2007			3			580' GL	eic.)	14. DIEV.	Casinghead	
15. Total Depth	16. Plug Ba	k T.D.		Multiple Compl. Hones?	w Many	Many 18. Intervals Drilled By				ools		
6173'		15'	attom No				0-61		national Su	mou Mada		
19. Producing Interval(s), of this completion - Top, Bottom, Name  3628' - 3861' Yeso								20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run None								22. Was Well Cored No				
23.		<u> </u>		SING RECO	RD (Re	port all	strin	igs set in w	ell)			
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE								CEMENTING RECORD AMOUNT PULLED				
		6#		602'		12 1/4"		185 sx		None		
5 ½"		5.5#		6160'		7 7/8"		1000 sx		None		
			-									
<u> </u>			<del> </del>		<del> </del>			<del> </del>		+		
24.			LINER RECORD			25.		. TUBING RI		ECORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	T SCREE	EN	SIZ	E	DEPTH S		PACKER SET	
							<u> </u>	2 7/8"	39	43'		
				L	1							
26. Perforation re	ecord (interval, size,	ind number)				CID, SHOT I INTERVAI		ACTURE, CEN				
		57' (25 shots)	,			80' – 5857		AMOUNT AND KIND MATERIAL USED Acdz w/ 3500 gal NE Fe 15% HCl acid.				
	3628' - 38	61' (20 shots	)			28' – 3861		Acdz w/ 2000 gal NE Fe 15% HCl acid.				
28				PR	ODUC	TION						
Date First Production	on I	roduction Me	thod (Flo	wing, gas lift, pump	oing - Size a	nd type pump	p)	Well Status (	Prod. or St	ut-in)		
3/24/2			Pumping				Producing					
Date of Test	Hours Tested	Choke Size	e	Prod'n For	Oil – B	bl	Gas	- MCF	Water - E	bl.	Gas - Oil Ratio	
3/25/2007	24			Test Period	1	3	l	0	2	26		
Flow Tubing	Casing Pressure	Calculated		Oil - Bbl.	Ga	- MCF	7	Water - Bbl.			PI - (Corr.)	
Press.		Hour Rate			ļ							
		<u> </u>										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By				
Sold Lendell Hawkins  30. List Attachments												
None 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Rrinted												
Signature Limited Vame Diana J. Briggs Title Production Analyst Date 4/16/2007												
E-mail Address production@marbob.com												