

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 88200
District III
1000 Rio Brazos Rd., Alamogordo, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34681

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Congo A 10 Fee

8. Well No.

1H

9. Pool name or Wildcat

Cottonwood Creek; Wolfcamp (Gas)

4. Well Location

Unit Letter **A** : **960** Feet From The **North** Line and **660** Feet From The **East** Line

Section **10** Township **16S** Range **25E** NMPM **Eddy** County

10. Date Spudded

9/7/06

11. Date T.D. Reached

9/19/06

12. Date Compl. (Ready to Prod.)

10/19/06

13. Elevations (DF & RKB, RT, GR, etc.)

3462 GR

14. Elev. Casinghead

15. Total Depth

8520 M - 4815 V

16. Plug Back T.D.

8469

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5220' - 8440' Wolfcamp

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--------------------------|---------------|
| 8 5/8 | 32 | 904 | 12 1/4 | 200 Prem Diamond Seal | |
| | | | | 485 Prem, 370 Prem Plus | |
| 5 1/2 | 17 | 8520 | 7 7/8 | 550 Interfill C, 550 ASC | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 3/8" | 5147 | |
| | | | | | | | |

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7980' - 8440', 0.48", 26 holes
5220' - 7520', 0.54", 60 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------------|--|
| 5220' - 8440' | Frac w/ 2091 bbls slick water, |
| | 3065 bbls Aqua Frac, 10640 bbls |
| | Lightening 1800 XL, 912044 # prop |

28. PRODUCTION

| | | | | | | | | |
|-----------------------------------|------------------------|--|---------------------------|-----------------|-------------------|----------------------------|---|--|
| Date First Production 10/19/06 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | | Well Status (Prod. or Shut-in) Producing | |
| Date of Test 10/25/06 | Hours Tested 24 | Choke Size Open | Prod'n For Test Period | Oil - Bbl. 0 | Gas - MCF 1571 | Water - Bbl. 80 | Gas - Oil Ratio | |
| Flow Tubing Press. 220 | Casing Pressure 580 | Calculated 24- Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr.) | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-103, C-105, directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Stan Wagner*

Printed Name

Stan Wagner

Title **Regulatory Analyst** Date **11/16/06**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

| | | | |
|--------------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ 3160' | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ 3890' | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ 5160' | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

November 30, 2006
EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
Attn: Stan Wagner or To Whom It May Concern:

Dear Mr. Wagner or To Whom It May Concern:

RE: **Congo A 10 Fee # 1H: Surface location in Unit A, of Section 10, Township 16 South, Range 25 East, Eddy County, New Mexico, NMPM. API # 30-015-34681**
Congo B 10 Fee # 1H: Surface location in Unit I, of Section 10, Township 16 South, Range 25 East, Eddy County, New Mexico, NMPM. API # 30-015-34597

In reference to the above noted wells, I need to alert you to a compliance issue regarding EOG Resources, Inc.'s understanding with New Mexico Oil Conservation's rules and regulations.
Please submit **no later than December 5, 2006** the following regulatory information:

- The complete set of all logs ran on both wells

I cannot accept your letter dated on 11/16/2006, which reads:

"Log copies from the survey company have been delayed for this well. They will be forthcoming as soon as possible".

Again, so that you and EOG Resources, Inc. may better understand our rules and regulations, please refer to New Mexico Oil Conservation Divisions' (NMOCD) Rule 1105.A on the time required for an operator to submit electric logs ran on wells.

Your Request For Allowable and Authorization To Transport (NMOCD Form C-104) will not be approved until this matter is resolved.

Respectfully yours,

Bryan G. Arrant
NMOCD's District II Geologist
Artesia, New Mexico
505-748-1283 ext. 103

CC: Daniel Sanchez-Enforcement and Compliance Manager, Santa Fe
David Brooks-NMOCD Attorney, Santa Fe
Tim Gum-District II Supervisor, Artesia
Well file