

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35042 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESV. <input type="checkbox"/> OT <input type="checkbox"/>			7. Lease Name or Unit Agreement Name H. Buck State			
2. Name of Operator Pogo Producing Company			8. Well No. 5			
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340			9. Pool name or Wildcat Pierce Crossing Bone Spring East			
4. Well Location Unit Letter <u> L </u> : <u> 1680 </u> Feet From The <u> South </u> Line and <u> 430 </u> Feet From The <u> West </u> Line Section <u> 15 </u> Township <u> 24S </u> Range <u> 29E </u> NMPM <u> Eddy </u> County						
10. Date Spudded 09/30/06		11. Date T.D. Reached 11/04/06		12. Date Compl. (Ready to Prod.) 12/02/06		
13. Elevations (DF& RKB, RT, GR, etc.) 2926		14. Elev. Casinghead 2927		15. Total Depth 10,792		
16. Plug Back T.D. 10,660		17. If Multiple Compl. How Many Zones? 		18. Intervals Drilled By 0-10,792		
19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring 10600, 10405, 10116, 9840, 9572, 9331, 9043, 8705, 8416, 8244				20. Was Directional Survey Made Yes		
21. Type Electric and Other Logs Run DLL/MGRD, DSN/SDL				22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8	48	522	17-1/2	450 sks		
9-5/8	36	2884	12-1/4	900 sks		
5-1/2	17	10,792	8-1/2 - 7-7/8	450 sks		
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		
25. TUBING RECORD						
SIZE	DEPTH SET	PACKER SET				
2-7/8	7200					
26. Perforation record (interval, size, and number) 10,600-8244 (73 holes)						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,600-8244 Acdz w/ 6000 gals 7-1/2% acid Frac w/ 400,000# 20/40 sand						
28. PRODUCTION						
Date First Production 12/03/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing	
Date of Test 12/04/06	Hours Tested 24 hrs	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 402	Gas - MCF 662	Water - Bbl. 841
Flow Tubing Press. 650		Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 44.1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						
30. List Attachments Logs, Deviation Survey, Sundry, C-104						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						

Signature <i>Cathy Wright</i>	Printed Name Cathy Wright	Title Sr Eng Tech	Date 12/06/06
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E-mail Address wrightc@pogoproducing.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
		2932	Lamar
		2960	Bell Canyon
		2978	Ramsey
		3811	Cherry Canyon
		5058	Brushy Canyon
		6784	Bone Spring