

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
BEPCO, L.P.

3. Address
P.O. BOX 2760 MIDLAND TX 79702-2760

3.a Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SENE, UL H, 1780 FNL, 330 FEL

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded
10/26/2006

15. Date T.D. Reached
11/18/2006

16. Date Completed
☐ D & A ☒ Ready to Prod.
12/22/2006

5. Lease Serial No.
NMNM02918

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMNM71016

8. Lease Name and Well No.

GOLDEN LANE 17 FED 1

9. API Well No.

30-015-35079

10. Field and Pool, or Exploratory
GOLDEN LANE (DELAWARE). SC

11. Sec., T., R., M., on Block and
Survey or Area SEC 17, T21S, R29E

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3342' GL

18. Total Depth: MD 4600'
TVD

19. Plug Back T.D.: MD 4492'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL; LDT/GR-AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J55	40#	0'	964'		390		0'	
8-3/4"	5-1/2" J55	15.5#	0'	4580'		1760		0'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4422'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	4164'	4352'	4164' - 4180'	0.380	96	PRODUCING
B)			4196' - 4202'	0.380	72	PRODUCING
C)			4218' - 4224'	0.380	66	PRODUCING
D)			4330' - 4352'	0.380	66	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4164' - 4202'	1100 GALS 9010 ACIDTOL
4218' - 4224'	300 GALS 9010 ACIDTOL
4330' - 4352'	1100 GALS OF 9010 ACIDTOL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/06	12/30/06	12	→	129	41	91			FLOWING
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. N/A	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
24/64"	SI	N/A	→					SI WAITING ON PUMPING UNIT	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FIELD USE AND FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER ANHYDRITE	680'
				T/SALT	970'
				B/SALT	1310'
				T/CAPITAN REEF	2830'
				T/DELAWARE	2895'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) CINDI GOODMANTitle PRODUCTION CLERK

Signature

Date 01/04/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

November 21, 2006

BEPCO, LP.
P.O. box 2760
Midland, TX 79702

Re: Golden Lane 17 Fed #1
Sec. 17, T-21-S, R-29-E
Eddy County, New Mexico

Attn: Bill Dannels

The following is a Deviation Survey on the referenced well in Eddy County, New Mexico:

232' - 1/2 °	1670' - 1 1/2 °	2720' - 2 °	3764' - 1 °
655' - 2 °	2040' - 1 1/2 °	2984' - 1/2 °	4178' - 1 °
1028' - 3/4 °	2476' - 2 1/2 °	3100' - 1 1/2 °	4600' - 1 °
1238' - 1 1/2 °	2560' - 2 1/2 °	3510' - 1 °	

Sincerely,

Gary W. Chappell
Contracts Manager



OFFICIAL SEAL
Barbara L. Carey
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: Sept. 1, 2009

STATE OF NEW MEXICO)
COUNTY OF EDDY)

The foregoing was acknowledged before me this 20th day of November, 2006 by Gary W. Chappell.

MY COMMISSION EXPIRES

Sept. 1, 2009

Barbara L. Carey
NOTARY PUBLIC