

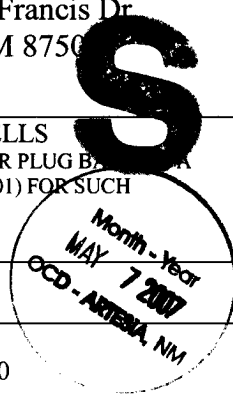
Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-20838
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yates State
8. Well Number 1
9. OGRID Number 237788
10. Pool name or Wildcat Burton Flat (Morrow)



SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BY A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other
 2. Name of Operator
Plantation Operating, LLC
 3. Address of Operator
2203 Timberloch Place, Suite 229, The Woodlands, TX 77380

4. Well Location
 Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
 Section 10 Township 21S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3259' GR

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	RECOMPLETION <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/16/2007 - 4/27/2007:

RIH w/cmt retainer at 8405'. Squeezed perfs 8470-78' w/100 sx Class "H" + .6% FL. Drill out cmt and retainer to 8482'. Test to 1000 psi for 15 minutes with no leak off. Continue in hole and tag at 8602'. Drill on plug and circ hole clean. Continue in hole to 10,144'. Drill out CIBP at 10,150'. Continue in hole to 11,122'. Tagged top of fish at 11,172'. Mill on pkr w/washover shoe. Latch tbg fish and pick up. Recovered all of fish previously left in hole. Continue in hole. Drill out scale from 11,295-11,435'. Perf well w/4" csg guns loaded w/39 gram charges, 0.44" EHD, 53.8" penetration, 2 JSPF, 60 deg phasing from 11,220-11,426' w/112 holes. Acidized w/3000 gals 7-1/2% HCL w/25% Methanol + Clay Stab. + Morrow Additives. Load backside w/220 bbls 7% KCL miracle fluid w/300 ball sealers. Swabbed well. Drill out CIBP at 11,445' and push to PBSD at 11,600'. Perf additional Morrow w/3-3/8" Tag guns loaded w/32 gram charges, 2 SPF, .38" on 60 deg phasing from 11,353-11,360 w/ 16 holes and 11,542-11,547' w/12 holes. Set pkr below lowest perfs from 11,542-47' and break down w/70 bbls 7% KCL Miracle fluid. Swab well. POOH w/tbg and pkr. Frac Morrow perforations 11,220-11,547' overall with 27,064 gals 40# Linear Gelled fluid + 145 Tons CO2 + 1,001,037 SCF N2 making 85,526 gals of 70 Quality Binary Foam carrying 68,784# 18/40 Ultraprop. Flow back well. Packer set at 11,168. RIH w/2-7/8" tbg set at 11,168. Turn well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kimberly Faldyn TITLE Production Tech DATE 5/3/2007

Type or print name Kimberly Faldyn E-mail address: kfaldyn@plantationpetro.com Telephone No. 281-296-7222
For State Use Only BRYAN G. ARRANT
DISTRICT II GEOLOGIST

APPROVED BY: _____ TITLE _____ DATE MAY 07 2007
 Conditions of Approval (if any): _____