

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources

CONSERVATION DIVISION

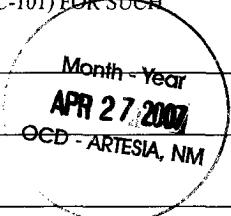
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-34230
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pecos River 20
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat OH's Hoka 46 041

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Mewbourne Oil Company
3. Address of Operator PO Box 5270 Hobbs, NM 88240



4. Well Location Unit Letter <u>P</u> : <u>868</u> feet from the <u>S</u> line and <u>990</u> feet from the <u>E</u> line Section <u>20</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3128' GL

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well is not productive. MOC seeks approval to P&A as detailed in the attached procedure.
Schematics of present wellbore and proposed plugged wellbore are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Charles L. Martin TITLE Engineer DATE 04/25/07

Type or print name Charles Martin E-mail address: _____ Telephone No. 505-393-5905
For State Use Only

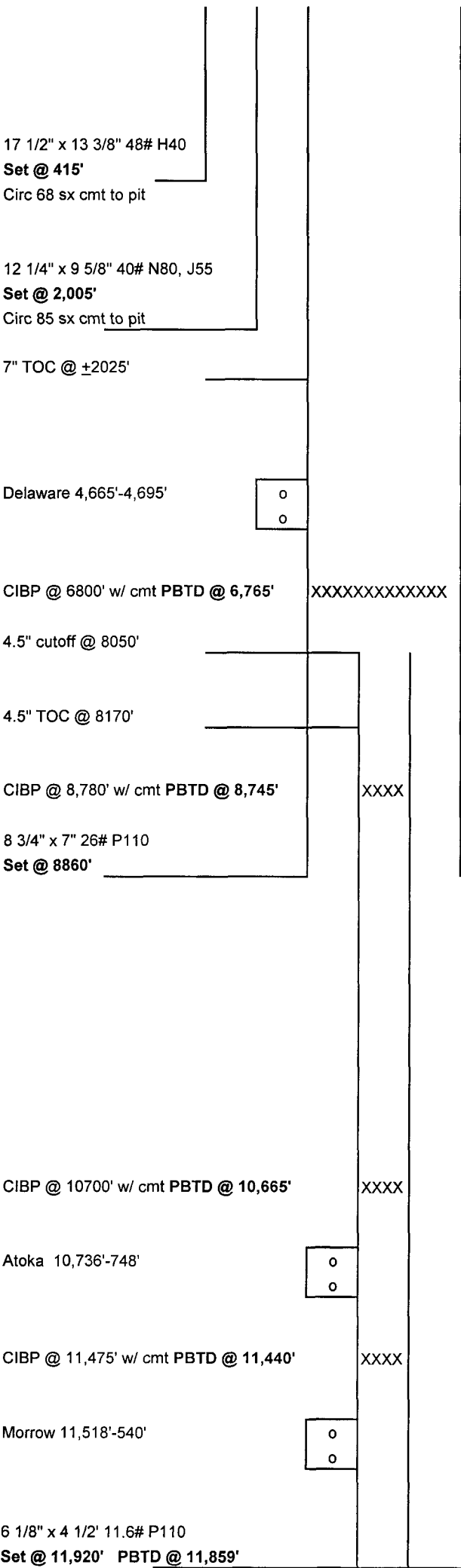
APPROVED BY: Phil Hanker TITLE COO DATE 5/2/07
Conditions of Approval (if any): _____

**Notify OCD 24 hrs. prior
to any work done.**

Mewbourne Oil Co.

Well Name: Pecos River 20#1
Updated by: Charles Martin on: 4/23/2007

Spud Date: 9/7/2006



Present wellbore schematic

Tubing
2 7/8" J-55 tbg set @ 4745'

Rods
3/4" & 5/8" rods @ 4700'

PLUGGING PROCEDURE

Submitted By: Charles Martin

Wellname: Pecos River 20#1

Location: 868' FSL & 990' FEL
Sec 20, T22S, R27E
Eddy Co., NM

Date: 4/26/2007

Csg Set: 7" set @ 8860'

Packer Type: N/A

PBTD: 6765'

Packer Depth: N/A

Csg Size: 7"

Min ID: 1.78" SN

Tbg Size: 2 3/8"

Existing Perfs: 4665'-4695'

DV Tool: N/A

New Perfs: N/A

Procedure:

- 1) MIRU WS rig.
- 2) Unseat pump. POOH & LD rods.
- 3) ND WH. NU adapter spool & 9" manual BOP. POOH & tally tbg.
- 4) RIH w/ 7" CIBP & tbg. Set plug @ 4618'.
- 5) Pump 100 bbl 9# plug mud f/ 4618' to 2000'.
- 6) POOH w/ tbg (LD 2700').
- 7) MIRU WL. Dump bail 35' cmt on CIBP. New PBTD @ 4583'.
- 8) RIH w/ jet cutter. Cut 7" csg @ $\pm 2014'$. Bottom of 9 5/8" csg @ 2005'.
- 9) Dig out cellar. ND WH, adapter spool, & BOP.
- 10) Spear csg. Pull off & remove slips.
- 11) Set 7" csg on spider slips. Release spear.
- 12) Change pipe rams in BOP to 7". NU 9" BOP.
- 13) Spear csg.
- 14) Work pipe free.
- 15) RDMO WL. MIRU Lay-down machine.
- 16) POOH & LD 7" csg.
- 17) Change BOP rams. RIH w/ tbg to 2064'.
- 18) Pump cmt plug f/ 2064' to surface. (est. 658 sx)
- 19) POOH & LD tbg.
- 20) Top off csg w/ cmt.
- 21) RDMO & release all equipment.
- 22) Cut off all wellheads & anchors. Remove production equipment.
- 23) Install dry hole marker.
- 24) Clean location.

Mewbourne Oil Co.

Well Name: Pecos River 20#1
Updated by: Charles Martin on: 4/23/2007

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Proposed plugged wellbore schematic.

17 1/2" x 13 3/8" 48# H40
Set @ 415'
Circ 68 sx cmt to pit

12 1/4" x 9 5/8" 40# N80, J55
Set @ 2,005'
Circ 85 sx cmt to pit

7" TOC @ ±2025'

Delaware 4,665'-4,695'

CIBP @ 6800' w/ cmt PBTD @ 6,765'

4.5" cutoff @ 8050'

4.5" TOC @ 8170'

CIBP @ 8,780' w/ cmt PBTD @ 8,745'

8 3/4" x 7" 26# P110
Set @ 8860'

CIBP @ 10700' w/ cmt PBTD @ 10,665'

Atoka 10,736'-748'

CIBP @ 11,475' w/ cmt PBTD @ 11,440'

Morrow 11,518'-540'

6 1/8" x 4 1/2" 11.6# P110
Set @ 11,920' PBTD @ 11,859'

cmt f/ 2064' to surface

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