District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

OTION - YOUR

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No 🗌

Printed Name Tite Semi Willist II Sepreview	Signature	Date: 3/3/0/
Approval:	0	1/2/22
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the egulations.		
Printed Name/Title Stephen Wilson, Foreman	Signature Stephen	aulson
Date: <u>5/02/2007</u> Morgan Tools Co., LLC	4 6	/ '/
	区, a general permit 山, or an (attached) alter	·
hauled to disposal.	NMOCD prior to back-filling	ribed pit or below-grade tank
area, all Pit contents MUST be	pit area and analysis submitted to	0
If pit is situated in an agricultural	pit closure. Samples are to be obtained from	
	Notify OCD 24 hours prior to	beginning
and 3' to 4' top soil below	w grade cover	
plastic. Place all conten	ts in liner, cap with 20-mi	1 plastic, with 3' overlap
Additional Comments: Mix all drilling mud to st	iffen, dig deep burial hole	and line with 12-mil
5) Attach soil sample results and a diagram of sample locations and excava	tions.	
emediation start date and end date. (4) Groundwater encountered: No 💭	Yes 🔲 If yes, show depth below ground surface_	ft. and attach sample results.
our are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	(3) Attach a gene	eral description of remedial action taken including
f this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) la	ndicate disposal location: (check the onsite box if
	Ranking Score (Total Points)	0
	1000 feet or more	(0 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
Pit Volume 20,008		
Liner type: Synthetic Thickness 12 mil Clay		
Lined 🔲 Unlined 🗀	Construction material: Double-walled, with leak detection? Yes If not, explain why not.	
Workover		
Type: Drilling 🔀 Production 🗌 Disposal 🔲	Volume:bbl Type of fluid:	
<u>Pit</u>	Below-grade tank	
Surface Owner: Federal State Private Indian		/ <u>//// </u>
Address: PO Box 2071, Midland TX 79702-207 Facility or well name: Big Daddy Rabbie #1H API#: County:EddyLatitude	e 700 ENI Longitude	Unit A Sec _ 19 1 _ 195 _ N _ 23E
Address: PO Rox 2071, Midland TX 79702-207	20-015-34001 W == 0=10=	
Operator: David H. Arrington Oil & Gas Teleph	one: (432) 682-6685 e-mail address:	
		ow-grade tank