

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-35243

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

20 North Broadway, Oklahoma City, OK 73102-8260

405-552-8198

4. Well Location

Unit Letter D : 1110 feet from the North line and 450 feet from the West line

Section 7 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3290' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER ☐ Drilling Operations / cementing detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/20/07 MIRU. Spud 17 1/2" hole.

4/03/07 TD 17 1/2" hole at 220'. Ran in with 5 joints of 13 3/8", 48# casing. Cement lead with 475 sx Class C + 2% CaCl2, slurry weight = 14.8, yield = 1.35, water GPS = 6.34, slurry 30 bbls. Tail with 50 sacks Class C + 2% CaCl2, slurry weight = 14.8, yield = 1.34, water GPS = 6.36 bbl. Did not circulate cement to surface. Tag cement at 65'. Pumped 30 sx FO cement - no returns. WOC 3 hours. Tagged cement at 35'. Pumped 35 sacks of cement, circulate 5 sacks to pit. WOC 14 hours.

4/5/07 TD 12 1/4" hole at 1009'. Ran in with 22 joints of 8 5/8", 24#, J-55 casing and set at 996. Cement with lead 475 sx, 35:65 Class C with 5% NaCl + 1/4# Cello flake, slurry weight = 12.7, yield = 1.94, water GPS = 10.5 bbls, slurry 1.64. Tail with 225 sacks class C, slurry weight = 14.8, yield = 1.35, water GPS = 6.36 bbls, circulate 80 sx to pit. WOC 19 hours.

4/6/07 Test BOP to 1000 psi - ok. Test casing to 600 psi - ok.

4/13/07 TD 7 7/8" hole at 3775'. Ran in with 69 joints, 5 1/2", 15.5#, J-55 LT&C casing. Cement with lead 150 sx 35:65 Class C + 5% salt + 1/4 # Cello flake weight 12.7, yield = 1.94, water GPS = 10.5, slurry = 52 bbls. Tail with 550 sacks 60:40 Class C + 5% salt + 0.75 % BA-10 + 1/4 # Cello flake. Slurry weight = 13.8 yield = 1.37, water GPS = 6.33, slurry 134 bbls. Bumped plug. Circulate 100 sx to pits. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech DATE 4/27/07

Type or print name Norvella Adams E-mail address: norvella.adams@dmv.com Telephone No. 405-552-8198

For State Use Only **FOR RECORDS ONLY**

MAY 03 2007

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____