Submit 3 Copies To Appropriate Dis Office	State of New Mexico White White Mexico White W		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 883		iu Naturai Resources	WELL API NO.
District II	CONCEDIA	ATION DIVISION	30-015-31087
1301 W. Grand Ave., Artesia, NM 8 District III	00210	St. Francis Dr.	6. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87	410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NI 87505	Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. E-7179
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name LP State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator	Malak Europe Company	Month Year	9. OGRID Number
3. Address of Operator	Marbob Energy Corporation	APR 1 8 200	14049 10. Pool name or Wildcat
POI	Box 227, Artesia, NM 88211-022	ARIEST /	Artesia; Queen-Grayburg-San Andres
4. Well Location			
Unit LetterN	[:990feet from the _		330feet from theWestline
Section 6		Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank; Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:	_		Recompletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Recompleted in the Grayburg Sands zone as follows:			
4/4/07 - Set CIBP @ 2200'. Perf the Grayburg Sands @ 1852' - 2044' (10 shots). Acdz w/ 1000 gal NE Fe 7 1/2% HCl.			
4/6/07 – Frac down 5 ½" csg w/ 1190 bbls fluid & 60K# proppant. AIR 30 BPM, AIP 2865#, ISIP 1445#.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE	TI Again	TLEProduction Analy	vstDATE4/17/07
Type or print name Diana	J. Briegs B-mail addr	ess: production@marbob	.com Telephone No. (505) 748-3303
For State Use Only	FOR TRECORDS ONLY		APR 1 9 2007
APPROVED BY:	TI	TLE	DATE
Conditions of Approval (if any			