

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**S**oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-015-31087

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.  
E-7179

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator  
Marbob Energy Corporation

3. Address of Operator  
PO Box 227, Artesia, NM 88211-0227

4. Well Location

Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line

Section 6 Township 18S Range 28E NMPM Eddy County

10. Date Spudded 6/19/00 11. Date T.D. Reached 6/30/00 12. Date Compl. (Ready to Prod.) 4/9/07 13. Elevations (DF& RKB, RT, GR, etc.) 3638' GL 14. Elev. Casinghead

15. Total Depth 4466' 16. Plug Back T.D. 2200' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 4466' Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1852' - 2044' Grayburg 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	568'	12 1/4"	400 sx	None
5 1/2"	17#	4006'	7 7/8"	775 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2100'	

26. Perforation record (interval, size, and number)  
1852' - 2044' (10 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1852' - 2044'	Acdz w/ 1000 gal NE Fe 7 1/2% HCl
1852' - 2044'	Frac w/ 1190 bbls fluid & 60K# proppant

28. PRODUCTION

Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )	
4/11/07		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/15/07	24			2	17	34	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Tito Aguirre

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Diana J. Briggs Printed Name Diana J. Briggs Title Production Analyst Date 4/17/07  
E-mail Address production@marbob.com