

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-62798
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-7426
7. Lease Name or Unit Agreement Name McBride State
8. Well Number #3
9. OGRID Number 009974
10. Pool name or Wildcat Diablo Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Hanson Operating Company, Inc.

3. Address of Operator
P. O. Box 1515, Roswell, NM 88202-1515

4. Well Location

Unit Letter G : 1675 feet from the North line and 2310 feet from the East line
Section 28 Township 10 South Range 27 East NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3810 GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Workover Depth to Groundwater >100' Distance from nearest fresh water well >200' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 25 bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Rig up wireline. NU BOP. Pull out of hole with tubing.
2. Set CIBP at 5480' with 35' cement cap.
3. Pump approximately 50 barrels of 9.5# brine with 12.5# per barrel salt water gel.
4. Set First Plug at 4645' - 4745' with 25 sacks Class "C" cement. WOC for 4 hours. Tag top of cement.
5. Pump approximately 50 barrels of 9.5# brine with 12.5# per barrel salt water gel.
6. Set Second Plug at 2525' - 2625' with 25 sack Class "C" cement. WOC for 4 hours. Tag top of cement.
7. Pump approximately 50 barrels of 9.5# brine with 12/5# per barrel salt water gel.
8. Set Third Plug at 870' - 970' with 25 sacks Class "C" cement. WOC for 4 hours. Tag top of cement.
9. Pump approximately 20 barrels of 9.5# brine with 12/5# per barrel salt water gel.
10. Set Surface Plug at 60' - 0' with 15 sacks cement.
11. Install P&A marker.
12. Restore location.

**Notify OCD 24 hrs. prior
To any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Smith TITLE Production Analyst DATE 4/25/2007

Type or print name Carol J. Smith

E-mail address: hanson@dfn.com

Telephone No. 505-622-7330

For State Use Only

APPROVED BY: [Signature] TITLE [Signature] DATE 4/26/07
Conditions of Approval (if any):

PLUGGING & ABANDONMENT PROJECT (2 STRING CSNG)

OPERATOR Hanson Operating Company, Inc
LEASENAME McBride State

WELL # 3
SECT 28 **TWN** 10S **RNG** 27E
FROM 1675' **N 1/4 L** 2310' **E 1/4 L**
TD: 6376' **FORMATION @ TD** Fusselman
PBTD: 6370' **FORMATION @ PBTD** Fusselman

10 3/4"
 @ 920'
TOC Surface

CIBP 5480'

Perfs
 5572'-5900'

7"
 @ 6348'
TOC 300'

TD 6376'

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	10 3/4"	920'	Surface	Circulated
INTMED 1				
INTMED 2				
PROD	7"	6348'	300'	CBL
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
		CUT & PULL @		TOP - BOTTOM
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

***REQUIRED PLUGS DISTRICT I**

ROUTER (ANYED)	
TATES	272'
QUICK	
GRAYSON	
SAN ANDRES	1433'
CAPLAN DEET	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BERRY CANYON	
BONE SPRING	
GLORIA	2573'
BLISSDAY	
TUBS	
DRINEARD	
ABO	4820'
WC	5575'
PENK	
STRAWN	
ATOCIA	
JACKSON	
ACE	
DEVONIAN	
Fusselman	6260'

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	STOB	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	REINR 802	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP	35'	5480'
PLUG #9		25 sx	4645'-4745'
PLUG #10		25 sx	2525'-2625'
PLUG #11		25 sx	870'-970'
PLUG #12	Surf	15 sx	0'-60'
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			