

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APL) for such proposals

OCD-ARTESI

North - Year
2007
OCD-ARTESI, NMFORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

Devon Energy Production Co., LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Lot E 1980' FSL & 760' FEL

Sec 14-T19S-R31E

5. Lease Serial No.

NMNM-99039

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Coyote 14 Fed 2Y

9. API Well No.

30-015-35423

10. Field and Pool, or Exploratory

See below

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Surface
Commingling

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to surface commingle the zones listed below. For allocation purposes, each zone will be metered separately prior to entering a sales meter. Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.

Hackberry; Wolfcamp Pool Code: 97081

Lusk; Morrow, West (Gas) Pool Code: 80840

Please see the attached documentation.

14. I hereby certify that the foregoing is true and correct

Signed

Name

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

Date

4/17/2007

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 23 2007

FREDERICK WRIGHT
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side



Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Fax 405-552-8113

April 9, 2007

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
Attn: Michael Stogner

Re: Coyote 14 Fed. 2Y

Gentlemen:

I have reviewed the files of Devon Energy Production Company, L.P. regarding the ownership of the referenced well and find that the ownership of the working interest, royalty, and overriding royalty interest are uniform with respect to all formations.

If there are any questions or if any additional information is required please feel free to contact me at (405) 228-8589

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script that reads "Brett Hudson".

Brett Hudson
Landman

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COYOTE 14 FED 2Y

Field: HACKBERRY

Location: 1980' FNL & 760' FWL; SEC 14-T19S-31E

County: EDDY

State: NM

Elevation: 3588' KB; 3565' GL

Spud Date: 2/2/07

Compl Date:

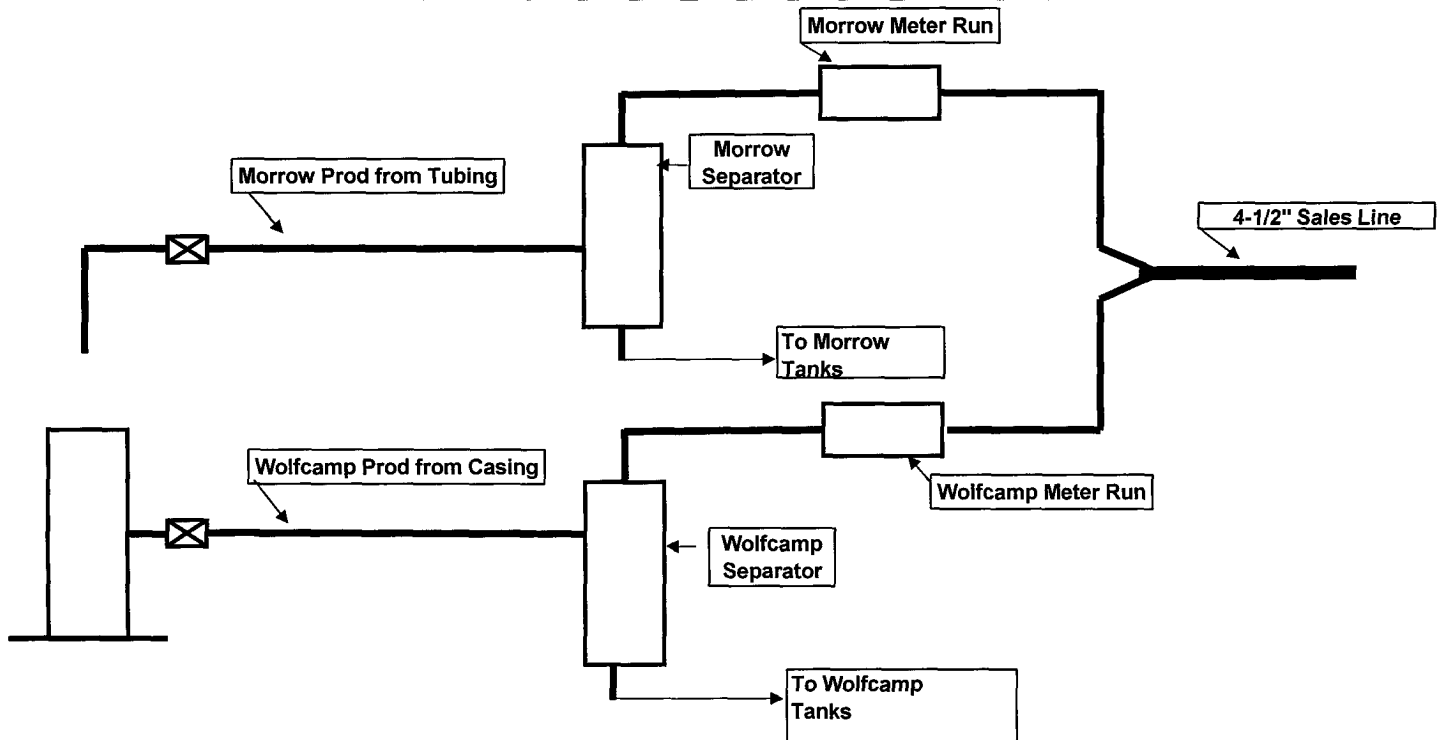
API#: 30-015-35423

Prepared by: Chris Singletary

Date: 4/17/07

Rev:

PROPOSED SURFACE COMMINGLING
MORROW / WOLFCAMP PRODUCTION



SUNDRY NOTICE SPECIAL STIPULATIONS

1. This sundry is accepted for record. Approval requires that the operator provide the following information:
 2. Operator will provide a gas analysis of the produced gas from this well; followed by the BTU content determinations required in Onshore Oil and Gas Order # 5.III.C.23.
 3. Operator will provide the API gravity of any produced condensate in the completion report for this well.
 4. Operator will provide an explanation of any allocation scenario to be used, if anything other than separate measurements is to be used to determine production volumes.
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Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 4/23/07