State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

WELL API NO.	
30-015-01695	
5. Indicate Type of Lease	
CTATE - TEE	

District II OIL CONSERVATI	ON DIVISION	30-015-01695
1301 W. Grand ve., A sa, NM 88210		5. Indicate Type of Lease
District III 1000 Rio Brazos Ru., Aztec, NM 87410 Santa Fe, NM		STATE x FEE
District IV	10/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State Off & Gas Lease 140.
SUNDRY NOTICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C PROPOSALS.)	- IUI) FOR SUCH	Empire Abo Unit "E"
1. Type of Well:	Voor	8. Well Number
Oil Well Gas Well Other	Month Year	32
2. Name of Operator	APR 2 3 2007	9. OGRID Number
	OCD - ARTESIA, NM	000778
3. Address of Operator		10. Pool name or Wildcat
501 Westlake Park Blvd.; Houston, TX 77079		Empire Abo
4. Well Location		
Unit Letter A: 990 feet from the	North line and	660 feet from the East line
Section 33 Township 17s	Range 28E	NMPM County Eddy
11. Elevation (Show wheth		c.)
	3678' GR	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest i	resh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volu	mebbls; Construction	on Material
10 Charle Annuamiata Day to India	ota Notura of Natica	Papart or Other Date
12. Check Appropriate Box to Indic		•
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗌	REMEDIAL WORK	x ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLI	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		
COMPLETION	CEMENT JOB	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all		e nertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Mult	•	•
or recompletion.	apic compictions. Attach	monoore diagram or proposed completion
or recompletion.		
MIRU, drilled out CIBP @ 6040', pushed to 6042'.	Set pkr @ 6042'. S	Wab tst 6053-87'. Had 30% oil cut.
POH w/pkr. RIH, set RBP @ 2000'. Tst annulus to		
CEL. TOC @ 1564'. Perf csg w/four holes at 1499		
cmt. Circ 140 sx cmt to surf. Closed bradenhead		
SI. Rls pkr. TOH w/tbg. RIH w/bit & drill coll		_
psi for 40 min. Ok. TOH w/tbg. Release RBP & I		
now producing perforated intervals 5870-6030', 60	/ンンーロリウソ', & 607 4 -608	57°•
I hereby certify that the information above is true and complete to t		
grade tank has been/will be constructed or closed according to NMOCD guide		
SIGNATURE Such Brumlow 1	TITLE Regulator	y Assistant DATE 04/20/2007
	E-mail address:	brumlolh@bp.com
Type or print name Leah Brumlow		Telephone No. (281) 366-0391
For State Use Only Accepted for record - NMOCD		./ /

_ TITLE_

APPROVED BY_ Conditions of Approval, if any: