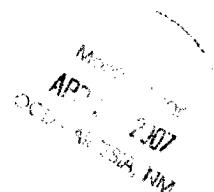


FASKEN OIL AND RANCH, LTD.

303 WEST WALL AVENUE, SUITE 1800
MIDLAND, TEXAS 79701-5116

(432) 687-1777
jimmyc@forl.com



Jimmy D. Carlile
Regulatory Affairs Coordinator

April 19, 2007

Gerry Guye
New Mexico Oil Conservation Division
1301 W. Grand
Artesia, NM 88210

Dear Gerry,

Re: Fasken Oil and Ranch, Ltd.
Final Abandonment Request
Rolling Rock State Nos. 1 and 2

Attached are the final abandonment notices for Rolling Rock State Nos. 1 and 2 located in Eddy County. Please note there is a small amount of flowline that runs between these two wells that was still in place as of yesterday. The rancher has requested we leave him this pipe so he can remove it and cut it up for fencing. He has already removed a large portion of pipe from these two wells. Should you have any questions concerning this please call Doug Little or me at (432) 687-1777.

Yours truly,

Jimmy D. Carlile
Regulatory Affairs Coordinator



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Approval Granted for Final Plug of Well
bore. Bond may be released.

VED

APR 23 2007

2007

IL AND

RANCH, LTD.

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

March 6, 2007

Fasken Oil & Ranch Ltd
303 W Wall Suite 1800
Midland, TX 79701



Form C-103 Report of Plugging for your

API WELL #	Well Name	Well #
30-015-30957	Rolling Rock State	2

has been received and approved pending final notice of final inspection. Bond cannot be released until an NMOCD representative has made an inspection of the location and found it to be in compliance with OCD rules and regulations. **Please check each item in the space provided to indicate that the work has been accomplished** and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled in accordance with Rule 50.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to the OCD Artesia District Office.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

Jimmy D. Carlile

Regulatory Affairs
Title

Gerry Guye
Deputy Field Inspector