OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

*(See instructions and spaces for additional data on page 2)

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

4	* WE	LL CO	MPLE	TION	OR	RECOMPL	ETIO	N REPOR	RT ANI	D FÖG.		-40	5. Lease NM	e Scrial No. LC-05818	
la. Type	of Well	✓ Oil '	Wall [Gas \	Well	Dry [Other						6. If Ind	ian, Allotte	or Tribe Name
b. Type	of Complet	ion:		New Wel		Work Over	Deep	pen 🏻 Pi	ug Back	Diff	Resvi		7 Unit	or CA Agree	ement Name and No.
				Re-E									Z OME	oi CA Agia	enient manie and mo.
2. Name	of Operato	or SDX	Resour	ces, Inc	·•									Name and on Federa	
3. Addre	S PO B	ox 5061,	Midian	d, TX	79704					include ar	ea cod	(e)	9. AFI V	Vell No. 15-32036	
4 Locat	on of Wall	Panort	location	olaarhy e	md in a	ccordance with	h Fadare		32-685-1	/01		10			r Exploratory
		(neport	ocuson	cieur sy o	iraa in u	ccordunce was	· reaci	u requireme	nis)					Lake, QN	•
At su		30' FSL										1	1. Sec., Surve	T., R., M., o	n Block and 25, T17S, R27E, O
•	prod. inte		icu ocio	W								T	2. Coun	ty or Parish	13. State
		Same	115	Data Ti	D 19	14		Ltc. Data C		Δ α			Eddy	tions (DE 1	NM RKB, RT, GL)*
14. Date: 08/2	spudded 1/2006		15.	Date T.: 08/24	D. KSK 1/2006	XIOU .		16. Date C		9 _9 ✓ Ready			7. Eleva 3613'		KED, KI, GL)
18. Total	Depth: N	AD 3220	5'		19.	Plug Back T.D	.: MD	2865'		20. Dep	th Bric	ige Plug Se	t: MI)	3150' & 3000'
	T	VD					TVD		İ				TV	D	
21. Type	Electric &	Other M	cchanic	al Logs	Run (S	ubmit copy of	cach)						No		mit analysis)
On F	ile: Form	erly Ma	ck Ene	rgy - Be	ech F	ed #3			1		DST	run? [√ Survey?			mit report) Submit copy)
23. Casir	g and Lin	er Recor	d (Rep	ort all s	trings	set in well)	·	······································			VII (1)	i buivey!	T IN		зиони сору)
	Hole Size Size/Grade Wt. (#/ft					Bottom (MD)				of Sks. & Slurr of Cement (B		rry Vol. Cemen		t Top*	Amount Pulled
*12-1/4"	*12-1/4" 8-5/8"		#			400'				325 CI C			Surf		
*7-7/8 ¹¹	5-1/2"	17	#			3226'			700 50				Surf		
	 			ļ		 			1350 3	55/65	-				
*EXIST	 			-		 									
	1														
24 Tubin	g Record														
Size		Set (MID) Pack	er Depth	(MD)	Size	Dep	th Set (MD)	Packer I	Depth (MD)	Size	Depti	Set (MD)	Packer Depth (MD)
2-7/8" 25 Produ	2702'	els			1		26.	Perforation	n Record						L
	Formation			To	P	Bottom	1 20.	Perforated			Size	No. I	Holes	I	Perf. Status
	Andres			2603		2856	260	3' - 2856'				16			
<u>B)</u>															~
C) D)						· · · · · · · · · · · · · · · · · · ·								<u> </u>	
	Fracture, Ti	reatment.	Cement	Smeeze	etc.					L_		<u> </u>		1	
	Depth Inter							A	mount an	d Type of	Mater	el			
2865'				RBP											
2603' - 2	2856'					6 NEFE									
				40,000	gal 2:	500 Lighteniı	ng Gell v	w/62,380# 1	6/30 Ott	awa Sd &	25,1	60# 12/20	Brady S	SD	
28. Produ	ction - Inte	rvel A						·							
Date First	Test	Hours	Test		al .	Gas	Water	Oil Grav Conr. A	vity	Gas		Production	Method		
Produced . 09/09/2006	Date 09/24/2006	Tested 24	Produ	CRION I	BL	MCF 69	BBL 153	Conr. A.	n	Gravity	'	2-1/2" x 2	" x 12' RW	AC PAP Pm	•
Choke Tbg. Press. Cag		Cag.			il	Gas	Water	Gas/Oil		Well Stat					., ., ., ., ., ., ., ., ., ., ., ., ., .
Size	Flwg. SI	Press.	Rate		BL	MCF 69	BBL 153	Ratio				Prod			
	nction - Int	erval B						1		۰۰۰۰۰		······		''. '' '	
Date First Produced	Tost Date	Hours Tested	Test Produc		il BL	Gas MCF	Water BBL	Oil Grav Corr. Al		Gas Gravity		Production	Method		
				— "	JL		ar er M	, A	· -	Januarity					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	O B	il BL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Stat	Df .				
	SI		<u> }</u>			1 1		- 1		1					

nation Into	1 <i>C</i>		Jb.							
uction - Inte		Test	I Oil	7 h Gar	Water	Oil Gravity	Gas	Production Method		
Date	Tested	Production	BBL	ACF	BBL	Corr. APT	Gravity	Trouvelle Medica		
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
uction - Inte	erval D									
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	GasAOil Ratio	Well Status			
osition of G	as (Sold, 1	used for fuel,	vented, et	c.)						
v all import	ant zones	of porosity a	ınd conten	its thereof: , time tool o	Cored interva pen, flowing a	els and all drill-ster and shut-in pressure	m l	ion (Log) Markers		
ation	Тор	Bottom		Desc	riptions, Cont	ents, etc.		Name		
onal remark	s (include	plussing	octure):							
e which itm	es have be	en attached l	y placing	a check in t	he appropriate	e boxes:				
ctrical/Mech	anical Lo	gs (1 full set	req'd.)	☐ Ge	ologic Report		Directiona	1 Survey		
y certify tha	t the foreg	oing and atta	ched infor	mation is co	mplete and co	rrect as determined	from all availabl	e records (see attached instruction	s)*	
olease print)	Bonnle	Atwater				Title Regula	ntory Tech			
0			7 1	٨						
	Test Date Tog. Press. Flwg. SI uction - Into Test Date Tog. Press. Flwg. SI osition of G mary of Por all import including decoveries. action onal remark	Test Date Tested Tog. Press. Csg. Flwg. Press. SI uction - Interval D Test Hours Date Tested Tog. Press. Csg. Press. SI osition of Gas (Sold, and analy of Porous Zones including depth interecoveries. Top atli important zones including depth interecoveries. Top which itmes have be trical/Mechanical Logdry Notice for plugging year that the foregoveries are the same between the same betwe	Test Date Tested Production Tog. Press. Csg. Press. St Production Test Hours Date Test Production Tog. Press. Csg. Press. Csg. Production Tog. Press. Csg. Press. Rate Si Osition of Gas (Sold, used for fuel, press. St Production Production Press. St Production Press. St Production Press. Rate and on all important zones of porosity a including depth interval tested, curecoveries. Top Bottom Top Bottom Top Bottom Torical/Mechanical Logs (1 full set and press. Press. Press. Press. Press. Press. Press. Production Production Tog. Press. Csg. Press. Press. Press. Production Tog. Press. Csg. Press. Press. Production Tog. Press. Press	Test Date Tested Production BBL Tog. Press. Csg. Press. Rate SI uction - Interval D Test Hours Test Production BBL Test Hours Test Production BBL Test Press. Csg. Press. Rate BBL The Press. Csg. Press. Rate BBL osition of Gas (Sold, used for fuel, wented, et including depth interval tested, cushion used ecoveries. Top Bottom Top Bottom Top Bottom e which itmes have been attached by placing crical/Mechanical Logs (1 full set req'd.) dry Notice for plugging and cement verification of certify that the foregoing and attached information of the content of the cont	Test Date Tested Production BBL Gas Fred Press. Csg. Press. Csg. Press. Csg. Press. BBL MCF SI Date Tested Production BBL MCF SI Date Tested Press. Rate BBL MCF SI Date	Test Hours Tested Production Tog. Press. Cag. Rivg. Press. SI Unction - Interval D Test Hours Test BBL Tested Production Test BBL Tog. Press. Cag. Rate BBL Test BBL Test BBL Tog. Press. Cag. Press. Rate BBL Tog. Press. Cag. Rate BBL Tog. Press. SI Tog. Press. Cag. Rate BBL Test BBL Tog. Press. SI Tog. Press. Tog. Press. Test BBL Tog. Press. Test BBL Tog. Press. Tog. Press. Test BBL Tog. Press. Tog. Press. Tog. Press. Tog. Rate BBL Tog.	Test Home Tested Production BBL AFC BBL Car. APT The Press. Cag. Rate Dist. Rate BBL MCF BBL Rate Test Home Test Production BBL MCF BBL Rate Test Home Test Production BBL MCF BBL Rate Test Home Test Production BBL MCF BBL Car. APT The Press. Cag. Cag. Rate Production BBL MCF BBL Car. APT The Press. Cag. Cag. Rate Production BBL MCF BBL Car. APT The Press. Cag. Rate Dist. Rate BBL MCF BBL Car. APT The Press. Cag. Rate Dist. Rate BBL MCF BBL Car. APT Test Double Test Cag. Rate BBL MCF BBL Car. APT Test BBL MCF BBL Car. APT Test Dist. Cag. Water Cas. Oil Gravity The Press. Cag. Rate Dist. Cag. Water Cas. Oil Gravity The Press. Cag. Rate Dist. Cag. Water Cas. Oil Gravity The Press. Cag. Cag. Rate Dist. Cag. Water Cas. Oil Gravity The Press. Cag. Cag. Water Cag. Oil Gravity The Press. Cag. Cag. Water Cag. Oil Gravity The Press. Cag. Water Cag. Oil Gravity The Press. Cag. Cag. Water Cag. Oil Gravity The Press. Cag. Water	Date Home Production BBL Oil AMCP BBL Car. APC Gravity G	Botal Hours Froduction BBL Section Section	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.