



OCD-ARTESIA

Month - Year
APR 26 2007
OCD-ARTESIA, NMUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC-058181							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Re-Entry</u>		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <u>SDX Resources, Inc.</u>		7. Unit or CA Agreement Name and No.							
3. Address <u>PO Box 5061, Midland, TX 79704</u>		8. Lease Name and Well No. <u>Enron Federal #9</u>							
3a. Phone No. (include area code) <u>432-685-1761</u>		9. AFI Well No. <u>30-015-32036</u>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <u>330' FSL 1775' FEL</u> At top prod. interval reported below At total depth <u>Same</u>		10. Field and Pool, or Exploratory <u>Red Lake, QN-GB-SA</u>							
14. Date Spudded <u>08/21/2006</u>		11. Sec., T., R., M., on Block and Survey or Area <u>25, T17S, R27E, O</u>							
15. Date T.D. Reached <u>08/24/2006</u>		12. County or Parish <u>Eddy</u>							
16. Date Completed <u>9-9-06</u> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State <u>NM</u>							
17. Elevations (DF, RKB, RT, GL)* <u>3613' GL</u>									
18. Total Depth: MD <u>3226'</u> TVD		19. Plug Back T.D.: MD <u>2865'</u> TVD							
20. Depth Bridge Plug Set: MD <u>3150' & 3000'</u> TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) On File: <u>Formerly Mack Energy - Beech Fed #3</u>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
*12-1/4"	8-5/8"	32#		400'		325 Cl C		Surf	
*7-7/8"	5-1/2"	17#		3226'		700 50/50		Surf	
						1350 35/65			
*EXIST									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	2702'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <u>San Andres</u>		<u>2603</u>	<u>2856</u>	<u>2603' - 2856'</u>			<u>16</u>		
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
<u>2865'</u>		<u>RBP</u>							
<u>2603' - 2856'</u>		<u>2500 gal 15% NEFE</u>							
		<u>40,000 gal 2500 Lightening Gell w/62,380# 16/30 Ottawa Sd & 35,160# 12/20 Brady SD</u>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<u>09/09/2006</u>	<u>09/24/2006</u>	<u>24</u>	<u>→</u>	<u>40</u>	<u>69</u>	<u>153</u>			<u>2-1/2" x 2" x 12' RWAC PAP Pmp</u>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<u>→</u>	<u>40</u>	<u>69</u>	<u>153</u>	<u>1725</u>	<u>Prod</u>	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<u>→</u>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<u>→</u>						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
ON FILE					

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Bonnie AtwaterTitle Regulatory Tech

Signature

Bonnie AtwaterDate 10/04/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.