

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

NWNE 1300' FNL & 1750' FEL

Sec 7-T19S-R31E

5. Lease Serial No.

NMNM54112

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NM 106850

8. Well Name and No.

Strawberry 7 Fed Com 2

9. API Well No.

30-015-32375

10. Field and Pool, or Exploratory

N Hackberry

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to plugback to the Atoka & Bone Springs:

(See Attached Procedures)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

Notes: No H2S is expected to be encountered. BOP to be used.

14. I hereby certify that the foregoing is true and correct

Signed _____

Name Stephanie A. Ysasaga
Title Sr. Staff Engineering Tech

Date

4/20/2007

(This space for Federal or State Office use)

Approved by _____

Title _____

Conditions of approval, if any: _____

Date

APR 25 2007

FREDERICK WRIGHT
PETROLEUM ENGINEER

*See Instruction on Reverse Side

Devon Energy Corporation
Strawberry 7 Federal #2
1300' FNL & 1750 FEL - SEC 7 - T19S - R31E
Eddie County, NM

AFE # 133019 API # 30-015-32375 WI 62.9%

OBJECTIVE: PLUGBACK FROM MORROW AND TEST ATOKA, 3RD BSS, 2ND BSS, AND 2 BSLS

WELLBORE DATA

Surface Casing: 13-3/8" 48# H-40 ST&C set @ 574'. Cmt'd with 550 sxs to surface.
Intermediate Casing: 8-5/8" 32#, J-55 ST&C set @ 3070', Cmt'd with 950 sxs Class C to surface.
Production Casing: 5-1/2" 17# HCP110 set @ 12,410', Cmt'd with 2340 sxs, TOC 3450'

Current PBTD: 12410'

Production Tubing	2-7/8", 6.5#, N-80 EUE 8rd	Capacity: 0.00579 bbls/ft
Casing Capacity	5-1/2", 17#, P-110	Capacity: 0.0232 bbls/ft

Existing Perforation Summary

Morrow: 12108' - 12120', 12070' - 12091', 11825' - 11930'

Correlation log to be tied to Compensated Neutron Log/Gamma Ray log dated 22 September 2001.

1. MIRU Pulling Unit. POOH with existing production equipment. Stand back tubing.
2. MIRU WL Company. PU and RIH with CIBP setting same at +/- 11800'. RDMO WL Company. CMT on plug
3. RIH with 2-7/8" tubing to approximately 6000', Swab casing down to allow for underbalance perforating. Note: This step can be skipped if fluid level is already below 6000'. POOH with tubing and stand back same.
4. MIRU perforating company. RIH w 3-3/8" casing guns perforating Atoka from 11352'-11364' (12' net) 4 spf 120 deg phasing. POOH LD guns inspecting same to ensure all shots fired. Note any pressure changes after perforating on report.
5. RIH with 2-7/8" tubing and Packer setting packer at approximately 11325'. Swab test perforations if well will not flow. MIRU BJ Services and acidize perforations down tubing per BJ procedure. Flowback / Swab acid job and report results to OKC.
6. If Atoka recompletion is unsuccessful, TOH w/packer and tubing. MIRU WL Company. PU and RIH with CIBP setting same at +/- 11330'. RDMO WL Company. CMT on plug
7. RIH with 2-7/8" tubing to approximately 5000', Swab casing down to allow for underbalance perforating. Note: This step can be skipped if fluid level is already below 6000'. POOH with tubing and stand back same.

8. MIRU perforating company. RIH w 3-3/8" casing guns perforating 3rd BS Sand located at 9624'-9636' (12' net) at 3 spf, 120 degree phasing. POOH LD guns inspecting same to ensure all shots fired. Note any pressure changes after perforating on report.
9. RIH with 2-7/8" tubing and Packer setting packer at approximately 9600'. Swab test perforations if well will not flow. MIRU BJ Services and acidize perforations down tubing per BJ procedure. Flowback / Swab acid job and report results to OKC.
10. After zone is cleaned up, Release Packer and POOH with same. We will evaluate the zone for fracture stimulation at this time.
11. RIH w/ RBP and set at approx. 9600'.
12. RIH with 2-7/8" tubing to approximately 5000', Swab casing down to allow for underbalance perforating. Note: This step can be skipped if fluid level is already below 5000'. POOH with tubing and stand back same.
13. MIRU perforating company. RIH w 3-3/8" casing guns perforating 2nd BS Sand located at 8760'-8800' (40' net) at 2 spf, 120 degree phasing. POOH LD guns inspecting same to ensure all shots fired. Note any pressure changes after perforating on report.
14. RIH with 2-7/8" tubing and Packer setting packer at approximately 9600'. Swab test perforations if well will not flow. MIRU BJ Services and acidize perforations down tubing per BJ procedure. Flowback / Swab acid job and report results to OKC.
15. After zone is cleaned up, Release Packer and POOH with same. RIH and retrieve RBP @ 9600'. We will evaluate the zone for fracture stimulation at this time. Will also evaluate adding Bone Spring pay 8104' – 8186' at this time.
16. RIH with 2-7/8" tubing and SN to approximately 9630', Run rods and pump per field recommendations, put well on test.

1625 N. French Dr., Hobbs, NM 88240

611 South First Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department.

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Leave - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32375	Pool Code	ATOKA	Pool Name
Property Code	Property Name STRAWBERRY "7" FEDERAL		Well Number 2
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., LP		Elevation 3492'

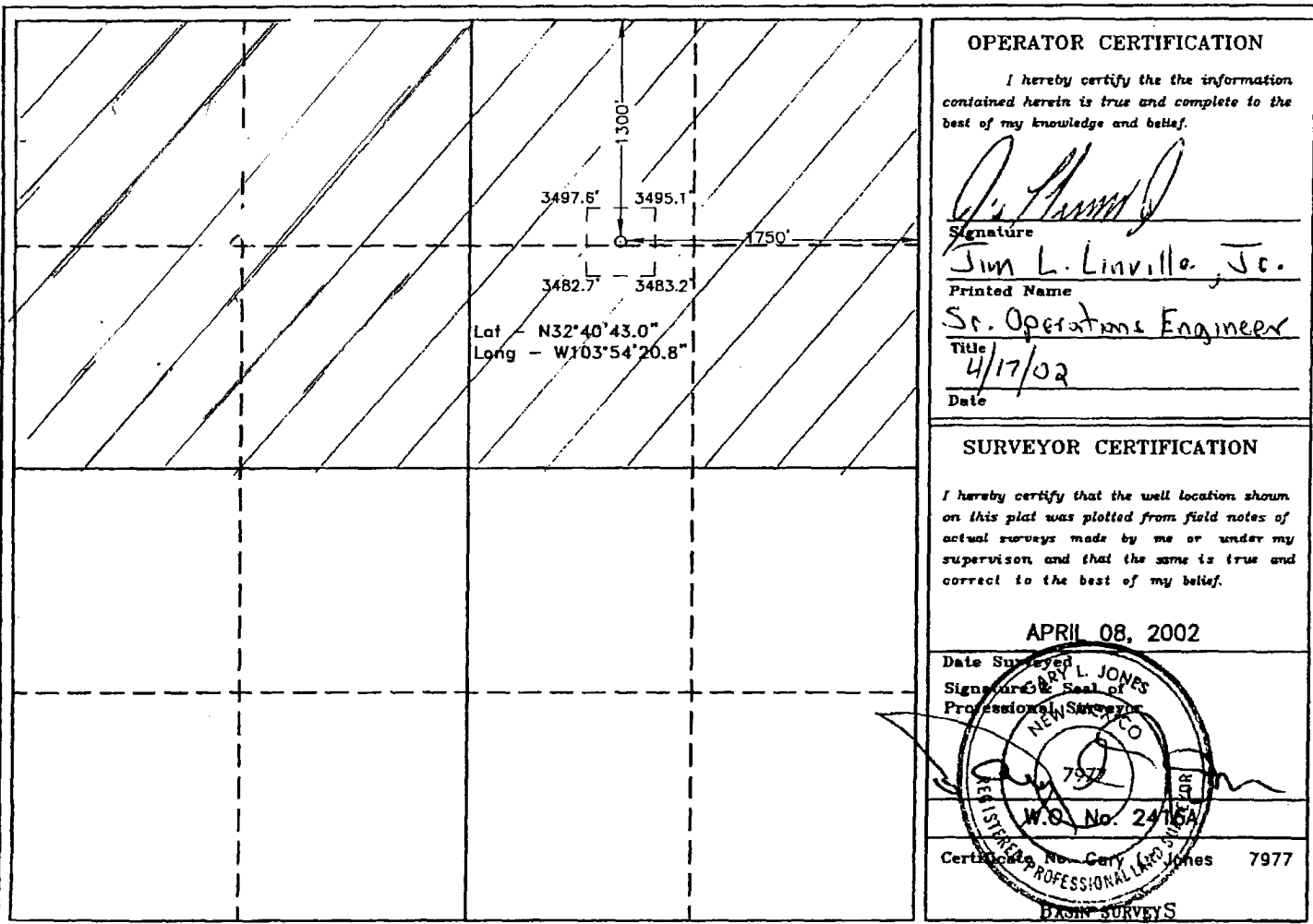
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	7	19 S	31 E		1300	NORTH	1750	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code		Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



1825 N. French Dr., Hobbs, NM 88240

DISTRICT II

611 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

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☐ AMENDED REPORT

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Property Code	Property Name STRAWBERRY "7" FEDERAL	Well Number 2
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., LP	Elevation 3492'

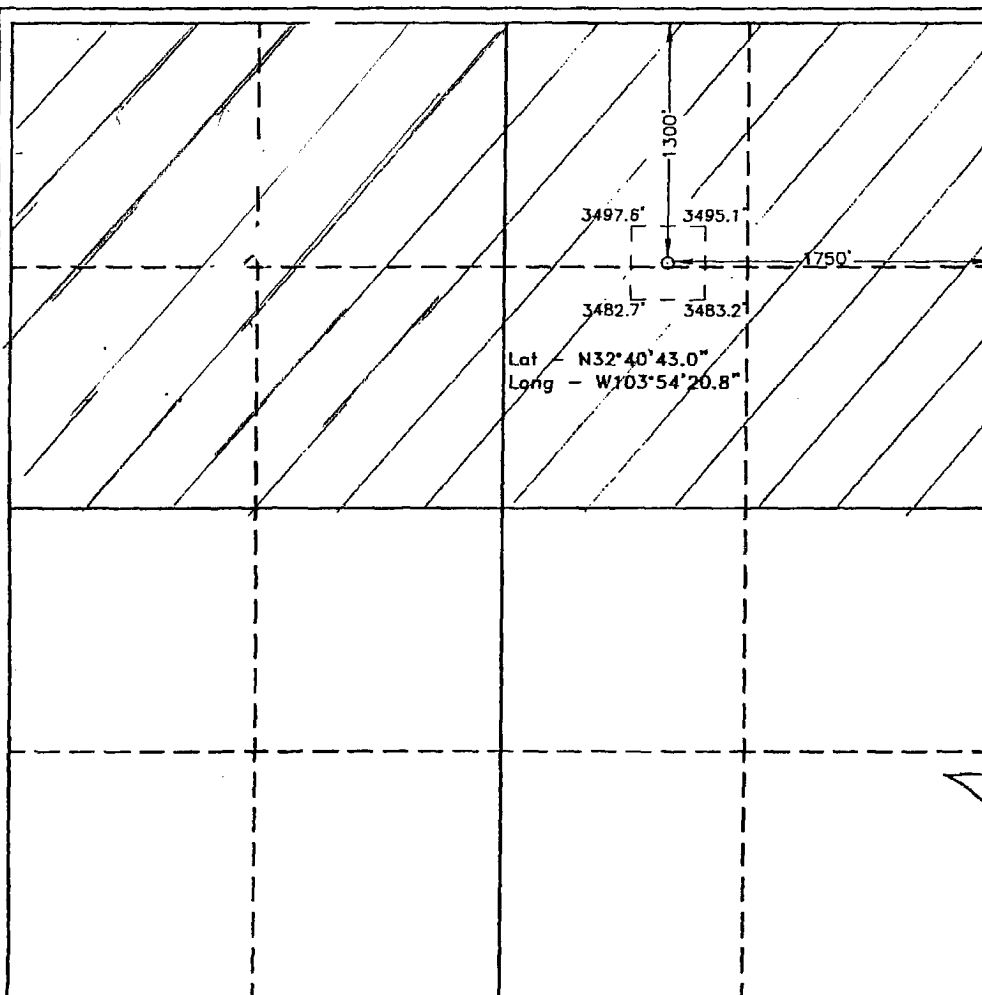
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

[Signature]
Signature

Jim L. Linville, Jr.
Printed Name

Sr. Operations Engineer
Title /

Date 4/17/02

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

APRIL 08, 2002

Date Surveyed _____
Signature of Gary L. Jones _____
Professional Seal of _____
Professional Surveyor _____

NEW YORK
797
W.O. No. 2416A
CERTIFICATE No. 797
PROFESSIONAL LAND SURVEYOR
PLANNING SURVEYS

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted for the plug backs with the following stipulations:
2. A minimum of 35' of bailed cement or 50' of pumped cement is required on top of a CIBP when perfs are abandoned and the CIBP must be set within 100' of the top perforation.

Engineering

can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 4/25/07