Submit 3 Copies To Appropriate District Office	State of New N	Mexico		Form C-103
District I ergy, Minerals and Natural Resources				May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	District II		WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210 L CONSERVATION DIVISION		N DIVISION	30-015-34255	
District III 1220 South St. Francis Dr.		rancis Dr.	5. Indicate Type of I	Lease I FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas L		
1220 S. St. Francis Dr., Santa Fe, NM	~		o. State On & Gas L	case No.
87505 SLINDRY NOTIC	CES AND REPORTS ON WEL	7.5	7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			Riverbend 24	ant rigitorment runno
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			8. Well Number	
	Gas Well 🛛 Other	Marin Veditar Vin	1Y	
2. Name of Operator	das wen 🖂 Other	MAN 26 MM FINA	9. OGRID Number	
Devon Energy Production Company	v. LP	NPA DIESVA	6137	
3. Address of Operator	,,,=	OCO AM	10. Pool name or W	ildcat
20 North Broadway Oklahoma Cit	y, Oklahoma 73102-8260 ((405) 552-7802	Morrow	
4. Well Location				
1	500 feet from the South	line and 1980	feet from the	West line
Unit Letter K : 1500 feet from the South line and 1980 feet from the West line Section 24 Township 22S Range 27E NMPM County Eddy				
Section 24 Town	ship 22S Range 27E 11. Elevation (Show whether L		County Edo	ly
	3064'	or, rrd, ri, Gr, eic.j	e de la companya de l	Á
Pit or Below-grade Tank Application 🔲 or	g ·		M. Walsa.	<u> </u>
Pit type Depth to Groundwa		h water wall Dieter	nce from nearest surface	water
				water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Con	struction Material	
12. Check A	appropriate Box to Indicate	Nature of Notice, R	Report or Other Da	ata
NOTICE OF INTENTION TO				
NOTICE OF IN			EQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING
		1 COMMONENCE DROIL		AND A ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		_
PULL OR ALTER CASING		CASING/CEMENT	JOB 🗌	⊠
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL	CASING/CEMENT OTHER: ADD	JOB MORROW PAY	including estimated date
OTHER: 13. Describe proposed or compl	MULTIPLE COMPL	CASING/CEMENT OTHER: ADD Ill pertinent details, and	JOB MORROW PAY give pertinent dates,	including estimated date
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