

## WATER CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-34255

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Riverbend 24

8. Well Number

1Y

9. OGRID Number

6137

10. Pool name or Wildcat

Morrow

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260

(405) 552-7802

4. Well Location

Unit Letter K : 1500 feet from the South line and 1980 feet from the West lineSection 24 Township 22S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3064'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ADD MORROW PAY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

01/31/07 - 03/09/07:

MIRU. Bled dwn tbq & csg; all gas. NU tree - NU/BOP. Rls pkr & TOH w/prod tbq. TIH w/pkr @ 11,680'. RU pmp trk; pmp 60 blw/ld csg & tst csg to 2500# - ok. Rls pkr, reset @ 11,775' - NU/DN/BOP - NU tree, swab tst. Ran tracer on perfs @ 11,820' - 11,832'. RIH w/GR & tracer survey t/s w/RA materials to PBTD'. POOH to perfs & log. SWI SD/MO/WSU. MIRU. Bled tbq & csg dn. NU/DN/Tree - NU/BOP, rls pkr & TOH w/tbq. TIH w/cmt retainer @ 11,880'; sting out of retainer. Pmp 250 sx Cl H. Sting bck into retainer; sqz off perfs @ 11,827' w/33 sx cmt, reverse out 92 sx to pit. TIH set pkr @ 11,660'. NU/DN/BOP - NU tree - RD/WSU. RIH w/swab. RU kill trk pmp 45 blw; ld tbq, prssr up to 3000#. Rls pkr & TOOH, swab. Perf mrrw @ 11,665-11,672; 11,720-11,727; 11,730-11,733; (4SPF) 68 holes. R/D W/L. TIH w/4.5" pkr @ 11,688' & RBP @ 11,757'. Tst perfs @ 11,720-11,733'. RU kill trk, ld tbq w/wtr @ 2800#. RD kill trk, RU swab. Acidize @ 11,720-11,733' w/1000 gals Isosol + 50 bll slrs. Swab. NU/DN/tree - NU BOP. Rls pkr & RBP. PU RBP set @ 11,700'; set pkr @ 11,610'. Swab. Acidize @ 11,665-11,672' w/1000 gals 15% HCL & 2000 gals of 15% retarded acid + 40 ball slrs. Open well, flw bck. Swab. Put well onto production.

Note: Production will remove this well from the OCD Inactive Well List.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Stephanie A. Ysasaga TITLE Sr. Staff Engineering Technician DATE 03/12/07Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dmn.com Telephone No. (405) 552-7802

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 4/26/07Conditions of Approval Accepted for record - NMOCD