

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

API# 30-015-23295

## Release Notification and Corrective Action

n LBLB0712643973

## OPERATOR

☐ Initial Report ☒ Final Report

Name of Company CHEVRON Midcontinent LP 241333	Contact Larry Williams
Address P.O. Box HCR 60 Box 423 Lovington, NM 88260	Telephone No. 505-396-4414 X 128 (office), 505-390-7165 (cell)
Facility Name- CatClaw 15	Facility Type - Gas Well Battery

Surface Owner- BLM	Mineral Owner - BLM	Lease No.
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## LOCATION OF RELEASE

API- 300152329500000

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	25	21S	25E	1980	South	1000 660	West	Eddy

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

## NATURE OF RELEASE

Type of Release- PRODUCED WATER	Volume of Release 8 BW	Volume Recovered- 4 bbl water
Source of Release- 2" line from stackpack to water tank	Date and Hour of Occurrence- 02/25/07 9:00 am	Date and Hour of Discovery 02/25/07 9:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher	
By Whom? Larry Williams	Date and Hour 03/15/07 5:00 pm.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

## Describe Cause of Problem and Remedial Action Taken

Lease operator making his rounds found a pinhole in dump line from stack pack to water tank inside of bermed area. The leak was due to external corrosion. Was able to call vacuum truck and pick up 4 bbl of water. This is water off the condensate that is not high in chlorides. Depth to ground water in that area is 55'

## Describe Area Affected and Cleanup Action Taken.\*

Fluid was contained inside of berm in battery and we will clean up battery when abandoned.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>L Williams</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Larry Williams	TIM GUM Approved by District Supervisor: by MB <i>[Signature]</i>	
Title: HES Specialist	Approval Date: 03/16/07	Expiration Date:
E-mail Address: lcwl@chevron.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03/15/07 Phone: 505-396-4414 X 128		

\* Attach Additional Sheets If Necessary