Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		Feb 7, 2007
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., A. 4, NIV 210	OIL CONSERVATION	DN DIVIMON Year	30-015-27670
District III	1220 South St. F	rancis DA	Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Azl District IV	Santa Fe, NM	873 OCD - AZIESIA, NM	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Sa			yo. State on a Gas Lease 110.
SUNDRY NOT	ICES AND REPORTS ON WEL	IS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	EAST SHUGART UNIT
1. Type of Well: Oil Well Gas Well Other -Injection well			8. Well Number # 042
2. Name of Operator			9. OGRID Number
Americo Energy Resources, LLC			228051
3. Address of Operator 7575 San Felipe, Suite 200, Houston, TX 77063			10. Pool name or Wildcat
			Shugart (Y-SR-Q-G)
4. Well Location Livit Later A 220 for form the North Live and 1140 for form the Foot			
Unit Letter_A_:_330 feet from the _North line and _1140 feet from the _East line Section 34 Township 18 South Range 31 East NMPM Eddy County			
Section 34 Tov			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2628.5 GL			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
	-		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB 📙
OTHER:		OTHER:	
13. Describe proposed or comp			d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.			
- Inform "OCD" 50	5-748-1283 EXT 102		
- Rig up slick line unit, sound and clear open perforations using sinker bars.			
- MIRU acid company. Pressure up & hold 500 psi in tbg/casing annulus.			
- Install steel line to tubing string. Pump 1000 gal 15% HCL acid &'displace with 2%kcl water.			
 Closed well in. rig down acid equipment. Wait on acid 30 minutes. Open well to injection. Report acid results after 24 hrs. 			
- Open well to injec	tion. Report acid results after 24	hrs.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed any losed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .			
SIGNATURE Solut	M. May. TITLE	Land Manager	DATE5/1/2007
Type or print name Robert M. Gray E-mail address: don.gray@americoenergy.com Telephone No. 713-984-9700 For State Use Only			
APPROVED BY: Accepted for Conditions of Approval (if any):	TITLE		DATE 5/10/07