Fax sent by : 4326872521 District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Fe, NM 87505

1000 Rio Brazos Road, Aztec, NM 87410

District IV

Printed No

1220 S. St. Prac

ENDEAVOR ENERGY State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

05-03-07 11:04 Pg: 1/1 Form C-144

June 1, 2004

MA. NM

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe Month - Year office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes . No 🗹

Type of action: Registration of a pit or below-grade tank [Closure of a pit or below-grade tank [Signail address: Jarry geeron Longitude & 104 36 48604 NAD: 1927 🗆 1983 🕃 Surface Owner: Federal State Private Indian Below-grade tank Type: Drilling Production Disposal Volume: ____bbl Type of fluid: _ Workover | | Emergency | Construction material: Lined WUnlined Double-walled, with leak detection? Yes [] If not, explain why not. Liner type: Synthetic M Thickness 12 mil Clay Pit Volume / 000 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (Opoints) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Loss than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) >< Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the cosite box if your are burying in place) onsite offsite If offsite, name of facility_ ___. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🔁 Yes 🔲 If yes, show depth below ground surface. ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Work plan for the closure of drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. An encapsulation treach will be excervated and lined with a 12 mil synthetic liner on former drilling pit eite. Drilling pit contents will then be emplaced into the encapealation trench. A 20 mil synthetic liner will the be placed over the pit contents with a min of a 3' over lap of the underlying treach area. Then encapsulation treach will then be backfilled back to grade using a min of 3' of clean soil and like material. A one call and 48 hr notice will be provided to the Oil Conscivation Division before pit closure actions begin. Pit closure actions will begin 1 week after permit approval. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further curtify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approved plan []. Printed Name/Title Your certification and NMOCD approval of this application shility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the c eral, state, or local laws and/or Notify OCD 24 hours prior to beginning regulations. pit closure. Samples are to be obtained from Approval: 5/4/

pit area and analysis submitted to

NMOCD prior to back-filling